		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE	V . 4	State X Fee
OPERATOR		5. State Oil & Gas Lease No.
	J	B-1167
SLINDE	DV MOTICES AND DEDODTS ON WELLS	mmiiiimmk
(DO NOT USE THIS FORM FOR PRO	RY NOTICES AND REPORTS ON WELLS PROSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.	TOR FOR FERMIT - TORM C-1017 FOR SUCH PROFUSALS.)	7, Unit Agreement Name
OIL GAS WELL WELL	OTHER*	
2. Name of Operator		8. Farm or Lease Name
Chall Oil Compa	~~~	State A
Shell Oil Compa	ity	State A 9. Well No.
D 0 Vor 1500	Midland Toxon 70701	#1
4. Location of Well	Midland, Texas 79701	#1 10. Field and Pool, or Wildcat
T	1000 Courtin 660	
UNIT LETTER	1980 FEET FROM THE SOUTH LINE AND 660 FEET FROM	Langlic Mattix
	2/3	
THE East LINE, SECTION	ON 36 TOWNSHIP 248 RANGE 36E NMPM	
mmmmmm	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
İMMILLI İMMILLI İ	3255' DF	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report or Ot	her Data
NOTICE OF IN	NTENTION TO: SUBSEQUEN	T REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	
	OTHER	
OTHER		
		The state of the s
 Describe Proposed or Completed Opwork) SEE RULE 1 103. 	perations (Clearly state all pertinent details, and give pertinent dates, including	estimated date of starting any proposed
1. Pull casing pump	•	
1. Pull casing pump	•	
· · · · · · · · · · · · · · · · · · ·		th Hydromite to 3420'
2. Dump sand to fil	1 to approximately 3460' with frac sand. Cap wingdromite after each dump).	th liydromite to 3420'
2. Dump sand to fil	1 to approximately 3460' with frac sand. Cap wi	th Hydromite to 3420'
2. Dump sand to fil (Pump water on h	I to approximately 3460' with frac sand. Cap winydromite after each dump).	th Hydromite to 3420'
2. Dump sand to fil	I to approximately 3460' with frac sand. Cap winydromite after each dump).	th Hydromite to 3420'
2. Dump sand to fil (Pump water on h3. Pun casing pump	1 to approximately 3460' with frac sand. Cap winydromite after each dump). and test well.	
2. Dump sand to fil (Pump water on h3. Pun casing pump	I to approximately 3460' with frac sand. Cap winydromite after each dump).	
 Dump sand to fill (Pump water on in a saing pump) If water not red 	I to approximately 3460' with frac sand. Cap winderomite after each dump). and test well. duced pull casing pump. Plug back to casing sho	e at 3462' with hydromite
 Dump sand to fill (Pump water on in a saing pump) If water not red 	1 to approximately 3460' with frac sand. Cap winydromite after each dump). and test well.	e at 3462' with hydromite
 Dump sand to fill (Pump water on in) Run casing pump If water not red Perforate 1-3/8 	I to approximately 3460' with frac sand. Cap wingdromite after each dump). and test well. Suced pull casing pump. Plug back to casing shows JS at 3371', 3373', 3375, 3377', 3379', 3387'	e at 3462' with hydromite , 3389', (7 Holes).
 Dump sand to fill (Pump water on in) Run casing pump If water not red Perforate 1-3/8 	I to approximately 3460' with frac sand. Cap winderomite after each dump). and test well. duced pull casing pump. Plug back to casing sho	e at 3462' with hydromite , 3389', (7 Holes).
 Dump sand to fill (Pump water on in a start of in a start o	I to approximately 3460' with frac sand. Cap wingdromite after each dump). and test well. Suced pull casing pump. Plug back to casing shows JS at 3371', 3373', 3375, 3377', 3379', 3387'	e at 3462' with hydromite , 3389', (7 Holes).
 Dump sand to fill (Pump water on in) Run casing pump If water not red Perforate 1-3/8 	I to approximately 3460' with frac sand. Cap wingdromite after each dump). and test well. Suced pull casing pump. Plug back to casing shows JS at 3371', 3373', 3375, 3377', 3379', 3387'	e at 3462' with hydromite , 3389', (7 Holes).
 Dump sand to fill (Pump water on in a start of in a start o	I to approximately 3460' with frac sand. Cap wingdromite after each dump). and test well. Suced pull casing pump. Plug back to casing shows JS at 3371', 3373', 3375, 3377', 3379', 3387'	e at 3462' with hydromite , 3389', (7 Holes).
 Dump sand to fill (Pump water on in a start of in a start o	I to approximately 3460' with frac sand. Cap wingdromite after each dump). and test well. Suced pull casing pump. Plug back to casing shows JS at 3371', 3373', 3375, 3377', 3379', 3387'	e at 3462' with hydromite , 3389', (7 Holes).
 Dump sand to fill (Pump water on in a start of in a start o	I to approximately 3460' with frac sand. Cap wingdromite after each dump). and test well. Suced pull casing pump. Plug back to casing shows JS at 3371', 3373', 3375, 3377', 3379', 3387'	e at 3462' with hydromite , 3389', (7 Holes).
 Dump sand to fill (Pump water on in 3. Run casing pump If water not red Perforate 1-3/8th Acidize with 200 	I to approximately 3460' with frac sand. Cap wingdromite after each dump). and test well. Suced pull casing pump. Plug back to casing shows JS at 3371', 3373', 3375, 3377', 3379', 3387'	e at 3462' with hydromite , 3389', (7 Holes).
2. Dump sand to fill (Pump water on it) 3. Pun casing pump 4. If water not red 5. Perforate 1-3/8 th 6. Acidize with 200 7. Test pump.	I to approximately 3460' with frac sand. Cap wingdromite after each dump). and test well. Suced pull casing pump. Plug back to casing shows JS at 3371', 3373', 3375, 3377', 3379', 3387'	e at 3462' with hydromite , 3389', (7 Holes).
2. Dump sand to fill (Pump water on it) 3. Pun casing pump 4. If water not red 5. Perforate 1-3/8 th 6. Acidize with 200 7. Test pump.	Ito approximately 3460' with frac sand. Cap wingdromite after each dump). and test well. duced pull casing pump. Plug back to casing show JS at 3371', 3373', 3375 , 3377', 3379', 3387' O gallons 15% NEA with Ball Sealers in 10-200 g	e at 3462' with hydromite , 3389', (7 Holes).
2. Dump sand to fill (Pump water on it) 3. Pun casing pump 4. If water not red 5. Perforate 1-3/8 th 6. Acidize with 200 7. Test pump.	I to approximately 3460' with frac sand. Cap will by dromite after each dump). and test well. duced pull casing pump. Plug back to casing show JS at 3371', 3373', 3375', 3377', 3379', 3387' O gallons 15% NEA with Ball Sealers in 10-200 g	e at 3462' with hydromite, 3389', (7 Holes).
2. Dump sand to fill (Pump water on it) 3. Pun casing pump 4. If water not red 5. Perforate 1-3/8 th 6. Acidize with 200 7. Test pump.	Ito approximately 3460' with frac sand. Cap wingdromite after each dump). and test well. duced pull casing pump. Plug back to casing show JS at 3371', 3373', 3375 , 3377', 3379', 3387' O gallons 15% NEA with Ball Sealers in 10-200 g	e at 3462' with hydromite, 3389', (7 Holes).
2. Dump sand to fill (Pump water on it) 3. Pun casing pump 4. If water not red 5. Perforate 1-3/8 th 6. Acidize with 200 7. Test pump.	I to approximately 3460' with frac sand. Cap will by dromite after each dump). and test well. duced pull casing pump. Plug back to casing show JS at 3371', 3373', 3375', 3377', 3379', 3387' O gallons 15% NEA with Ball Sealers in 10-200 g	e at 3462' with hydromite, 3389', (7 Holes).
2. Dump sand to fill (Pump water on it) 3. Pun casing pump 4. If water not red 5. Perforate 1-3/8 th 6. Acidize with 200 7. Test pump.	I to approximately 3460' with frac sand. Cap will by dromite after each dump). and test well. duced pull casing pump. Plug back to casing show JS at 3371', 3373', 3375', 3377', 3379', 3387' O gallons 15% NEA with Ball Sealers in 10-200 g	e at 3462' with hydromite, 3389', (7 Holes). allon stages.
2. Dump sand to fill (Pump water on it) 3. Pun casing pump 4. If water not red 5. Perforate 1-3/8 th 6. Acidize with 200 7. Test pump.	I to approximately 3460' with frac sand. Cap will by dromite after each dump). and test well. duced pull casing pump. Plug back to casing show JS at 3371', 3373', 3375', 3377', 3379', 3387' O gallons 15% NEA with Ball Sealers in 10-200 g	e at 3462' with hydromite, 3389', (7 Holes).
2. Dump sand to fill (Pump water on it) 3. Run casing pump 4. If water not red 5. Perforate 1-3/8* 6. Acidize with 200 7. Test pump.	I to approximately 3460' with frac sand. Cap winydromite after each dump). and test well. duced pull casing pump. Plug back to casing sho JS at 3371', 3373', 3375, 3377', 3379', 3387' O gallons 15% NEA with Ball Sealers in 10-200 g above is true and complete to the best of my knowledge and belief. N.W. Harrison Title Staff Exploitation Enginee	e at 3462' with hydromite, 3389', (7 Holes). allon stages.