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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-1167

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
Shell Oil Company	State A
3. Address of Operator	9. Well No.
P. O. Box 1509, Midland, Texas 79701	#1
4. Location of Well	10. Field and Pool, or Wildcat
UNIT LETTER I, 1980 FEET FROM THE South LINE AND 660 FEET FROM	Langlie Mattix
THE East LINE, SECTION 36 TOWNSHIP 24C RANGE 36E NMPM.	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3255' DF	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pull casing pump.
2. Dump sand to fill to approximately 3460' with frac sand. Cap with Hydromite to 3420' (Pump water on hydromite after each dump).
3. Run casing pump and test well.
4. If water not reduced pull casing pump. Plug back to casing shoe at 3462' with hydromite.
5. Perforate 1-3/8" JS at 3371', 3373', 3375', 3377', 3379', 3387', 3389', (7 Holes).
6. Acidize with 2000 gallons 15% NEA with Ball Sealers in 10-200 gallon stages.
7. Test pump.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>J. S. Harrison</i> N.W. Harrison	TITLE Staff Exploitation Engineer	DATE 1-14-69
APPROVED BY <i>J. S. Harrison</i>	TITLE	DATE 1-16-1969
CONDITIONS OF APPROVAL, IF ANY:		