

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API NO. 30025-09711

3a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

E-1734

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator
Phillips Petroleum Company

7. Unit Agreement Name

8. Farm or Lease Name

Vernon

Address of Operator
Rm. 401, 4001 Penbrook St., Odessa, Tx 79762

9. Well No.

1

Location of Well

10. Field and Pool, or Wildcat

Jalmat Yates-Gas

UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM

THE east LINE, SECTION 36 TOWNSHIP 24-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

3268' RKB, 3255' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
WILL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

1-26-86: MI & RU DDU. Bled well down, unflanged wellhead & NU BOP. POOH LD 92 jts of 2-3/8" tbg. WIH w/cmt retainer on 2-3/8" tbg, set CR @ 2710'. Displaced hole w/9.6 ppg mud laden fluid. Stung into retainer & pmpd 40 sx Class "C" w/2% CaCl below retainer & left 1/2 bbl cmt in tbg. Top of plug @ 2690'. Pulled up hole to 450' & spotted 20 sx Class "C" cmt w/2% CaCl, top of plug @ 250'. Pulled up hole to 60' & pmpd 20 sx Class "C" w/2% CaCl. Circ 10 sx to surface. Cut off wellhead & welded on dry hole marker. RD pulling unit, cut off anchors. Cleaned up location. Job complete.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

N. E. Porter Title Gas Reservoir Engineering Supervisor 2-3-86

OIL & GAS INSPECTOR

SEP 11 1987

RECEIVED
FEB -5 1986
HOLDING SERVICE

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

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OPERATOR	

API No. 30-025-09711

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
E-1734	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator		
Phillips Petroleum Company		
Address of Operator		
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well		
UNIT LETTER <u>J</u>	<u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM	
THE <u>east</u> LINE, SECTION <u>36</u>	TOWNSHIP <u>24-S</u>	RANGE <u>36-E</u> NMPM.

7. Unit Agreement Name
8. Farm or Lease Name
Vernon
9. Well No.
1
10. Field and Pool, or Wildcat
Jalmat Yates - Gas
12. County
Lea

15. Elevation (Show whether DF, RT, GR, etc.)

3268'RKB. 3255'GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPWS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WILL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Recommended procedure to plug and abandon well:

MI & RU DDU. Pull rods and pump. Install BOP. COOH with tubing. GIH with 2 3/8" tbg open ended to 3007'. Load hole with 9.6 ppg mud laden fluid. Lay a balanced cmt plug using 40 sacks Class "C" cement with 2% CaCl₂ mixed to 14.8 ppg from 3007'-2700'. Displace cement in tubing with 10 bbls 9.6 ppg mud laden fluid.

Pull tubing up to 2000'± and reverse out. WOC 2 hrs. Tag top of plug. Must be at or above 2700'.

Pull tubing up to 450'±. Lay a balanced cmt plug using 20 sacks Class "C" cement with 2% CaCl₂ mixed to 14.8 ppg from 450'-250' across the 8-5/8" casing shoe. Displace cement in tubing with 1 bbl 9.6 ppg mud laden fluid.

Cut off casing head flange. Spot 5 sacks Class "C" cement with 2% CaCl₂ mixed to 14.8 ppg from 50' to surface.

Weld steel plate over casing, install permanent well marker as required by NMOCD, fill cellar and clean location.

Procedure verbally approved by Jerry Sexton, NMOCD, Hobbs per phone conversation 10-31-85.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by <u>N. B. Porten</u>	TITLE <u>Senior Gas Well Engineer</u>	DATE <u>December 26, 1985</u>
ORIGINAL SIGNED BY JERRY SEXTON		
DISTRICT 1 SUPERVISOR		

DEC 30 1985

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

NOTE: To correct 24 hr. pote. test on
4-9-81.

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1734
7. Unit Agreement Name -----
8. Farm or Lease Name Vernon
9. Well No. 1
10. Field and Pool, or Wildcat Jalmat Yates-Gas
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Phillips Petroleum

Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

Location of Well

UNIT LETTER J 1980 FEET FROM THE east LINE AND 1980 FEET FROM

THE south LINE, SECTION 36 TOWNSHIP 24-S RANGE 36-E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3268 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☒
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-30-81: Pulled rods and tubing. Installed BOP. Set 2-7/8" tubing, open ended at 2750', packer at 2755' and SN at 2751'.
- 3-31-81: Acidized and fraced down 2-7/8" tbg through 5-1/2" csg 2808-3006' w/3,000 gals 15% NEFE acid, followed w/500 gals 2% KCl water spacer. Fracd w/30,000 gals 3% KCl water, 30,000 gals CO₂ gas, 80,000# 10-20 mesh sand in equal stages w/850# rock salt between each stage. Flushed w/22 bbls KCl water and CO₂.
- 4-1-81: Flowing. Flowed 24 hrs, 192 BLW, 658 BLW to rec.
- 4-2-81: Flowing. 5 BO, 53 BLW, 600 BLW to rec.
- 4-3/4-81: Flowed 72 hrs. 10 BO, 200 BLW (-400 BLW).
- 4-6-81: Pmpg. COOH w/2-7/8" tbg, Baker Lok-Set pkr. GIH w/2-3/8" tbg open-ended set at 2960', SN at 2930'. Ran rods and pmp. Ran 2" x 1-1/4" x 15' free tube. Pmpd-- no gauge.
- 4-7-81: Pmpd 24 hrs, 200 BLW, 131 MCF.

(CONTINUED)

BOP Equipment Series 900, 3,000# WP, double w/1 set pipe rams and 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Sr. Engineering Specialist DATE May 13, 1981

Orig. Signed by
Jerry Burton

Dist. 1, 4, 5, 6, 7, 8, 9, 10, 11, 12, 13, 14, 15, 16, 17, 18, 19, 20, 21, 22, 23, 24, 25, 26, 27, 28, 29, 30, 31, 32, 33, 34, 35, 36, 37, 38, 39, 40, 41, 42, 43, 44, 45, 46, 47, 48, 49, 50, 51, 52, 53, 54, 55, 56, 57, 58, 59, 60, 61, 62, 63, 64, 65, 66, 67, 68, 69, 70, 71, 72, 73, 74, 75, 76, 77, 78, 79, 80, 81, 82, 83, 84, 85, 86, 87, 88, 89, 90, 91, 92, 93, 94, 95, 96, 97, 98, 99, 100

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY

MAY 16 1981

4-8-81: Pmpd 24 hrs, 200 BLW, 130 MCF. All LW recd.
4-9-81: Pmpd 24 hrs, 20 BSW, 212 MCF. Procedure
complete. Return to production.

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MAY 14 1981
OIL CONSERVATION DIV.