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EL Paso Natural Gas Company It well produces oil or liquids, July Sec. Twp. Rgc. It gas actually connected? If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: If this production is commingled with that from any other lease or pool, give commingling order number: Out Well Deepon Flug Bock Same Restv. Diff. Rest Bock Flug Bock Flug Bock Flug Bock Flug Bock Flug Bock F	Name of Authorized Transporter of Cas	singhead Gas or Dry Gas			
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Engineering Specialist

April 13, 1981 (Date)

(Title)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.