

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1734	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>
Name of Operator Phillips Petroleum		
Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762		
Location of Well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>east</u> LINE AND <u>1980</u> FEET FROM THE <u>south</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> NMPM.		

7. Unit Agreement Name -----
8. Farm or Lease Name Vernon
9. Well No. 1
10. Field and Pool, or Wildcat Jalmit Yates-Gas
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
3268 RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

See Correction

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 3-30-81: Pulled rods and tubing. Installed BOP. Set 2-7/8" tubing, open ended at 2750', packer at 2755' and SN at 2751'.
- 3-31-81: Acidized and fraced down 2-7/8" tbg through 5-1/2" csg 2808-3006' w/3,000 gals 15% NEFE acid, followed w/500 gals 2% KCl water spacer. Fraced w/30,000 gals 3% KCl water, 30,000 gals CO₂ gas, 80,000# 10-20 mesh sand in equal stages w/850# rock salt between each stage. Flushed w/22 bbls KCl water and CO₂.
- 4-1-81: Flowing. Flowed 24 hrs, 192 BLW, 658 BLW to rec.
- 4-2-81: Flowing. 5 BO, 53 BLW, 600 BLW to rec.
- 4-3/4-81: Flowed 72 hrs. 10 BO, 200 BLW (-400 BLW).
- 4-6-81: Pmpg. COOH w/2-7/8" tbg, Baker Lok-Set pkr. GIH w/2-3/8" tbg open-ended set at 2960', SN at 2930'. Ran rods and pmp. Ran 2" x 1-1/4" x 15' free tube. Pmpd-- no gauge.
- 4-7-81: Pmpd 24 hrs, 200 BLW, 131 MCF.

(CONTINUED)

BOP Equipment Series 900, 3,000# WP, double w/1 set pipe rams and 1 set blind rams, manually operated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller

TITLE Sr. Engineering Specialist

DATE April 13, 1981

Orig. Signed by
Jerry Saxon

APPROVED BY

TITLE

DATE

APR 15 1981

CONDITIONS OF APPROVAL, IF ANY:

4-8-81: Pmpd 24 hrs, 200 BLW, 130 MCF. All LW recd.
4-9-81: Pmpd 24 hrs, 1 B0, 20 BSW, 212 MCF, 212,000 GOR, 29.9 Oil Gravity. Procedure complete. Return to production.

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