

NAME OF WELL	
DATE OF PRODUCTION	
WELL TYPE	
FIELD	
DESCRIPTOR	
UNIT OF MEASURE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OF FIELD	
Operator	

REVENUE REPORT FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Direct Cost
Supervisory Cost
Effective 1-1-78

Phillips Petroleum Company

Address	
4001 Penbrook, Room 401, Odessa, Texas 79762	
Reason(s) for filing (Check proper box)	
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Redemption ☐	Continued Gas ☐ Condensate ☐
Change in Ownership ☐	Change of pool name from Jalmat Oil to Jalmat Gas (See Administrative Order No. NSP-1105)

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Section Name	Well No.	Pool Name, Pool Size, Location	Kind of Lease	Lease No.
Vernon	1	Jalmat Gas	State, Federal or Free State	E 1734
Location				
Unit Letter	J	1980	Feet From The South	Line and 1980
Line of Section	36	Township	24-S	Range 36-E
		Range	36-E	Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)	
NONE		
Name of Authorized Transporter of Gas or Dry Gas ☒	Address (Give address to which approved copy of this form is to be sent)	
El Paso Natural Gas Company	Box 1492, El Paso, Texas	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
J	36	24-S
		36-E
		yes
		6-30-78

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Pool, Well No.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.		
Elevations (DF, RNP, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Turning Depth		
Perforations					Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of land oil and must be equal to or exceed top oil, oil for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
29	24 hours	0	None
Testing Method (Flow, Gas Lift)	Testing Pressure (lb./sq. in.)	Casing Pressure (lb./sq. in.)	Choke Size
1 point productivity	NA	pumping	NA

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

T. Harold McLemore

(Signature) T. Harold McLemore
Area Regulation and Proration Analyst

August 28, 1978

(Date)

OIL CONSERVATION COMMISSION

AUG 31 1978

APPROVED

Original Signed by Les Clements
Title Oil & Gas Insp.

Date Signed 8/31/78
Signature Jerry Sexton
Title Dist. L. Supv.

TITLE

This form is to be filed in compliance with Rule 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a completion of the well logs to be on the well in accordance with Rule 111.

All sections of this form must be filled out completely for the well to be considered a completed well.

Fill out only Sections I, II, III, and IV for change of name, well name or number, or transporter or other such change of condition.

RECEIVED

AUG 5 0 1978

U. S. CONSERVATION COMM.
WASH. D. C.