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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-1734
7. Unit Agreement Name ---
8. Farm or Lease Name Vernon
9. Well No. 1
10. Field and Pool, or Wildcat Jalmat Yates
12. County Lea

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Phillips Petroleum Company
3. Address of Operator Room 806, Phillips Bldg., Odessa, Texas 79761
4. Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 36 TOWNSHIP 24-S RANGE 36-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 3268' RKB

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 7-25-77: MI Crawford unit, pld rods & pump. WIH w/RTTS & BP, tagged bottom at 3007'. Set BP at 2850', failed to pressure; reset at 2974', failed to pressure. Reset at 2780', pressured to 2000# ok. Pld BP & pkr.
- 7-26-77: WIH w/BP, failed to hold pressure between 2836-61'. Pld BP. WIH w/RTTS. Dowell spotted 2 sx sand to cover lower perms. Set RTTS at 2780'. Loaded csg w/treated water, pressured to 350#. Treated down tbq in 3 equal stages using 3000 gals 2% KCL water & LST agent, and with 3000# sand in each stage. Used ball sealers and rock salt between stages. Max press 2500#, average press 2000#, final pressure 1900#, ISDP 200#, vacuum in 4 minutes. AIR 6 BPM.
- 7-27-77: Swbd 4 hrs, 20 BLW, swbd dry. Swbg FL @ 30 minutes @ 2400'. COOH w/tbg & RTTS. Ran sand pump, CO 26' sand.
- 7-28-77: Cleaned out to 3007'. Set 2-3/8" tbq OE at 2970', seating nipple at 2941', Ran rods and set 2" X 1 1/2" X 15' pump at 2941'. Released unit. Pumped 15 hrs, no gauge.
- 7-29/31-77: Pmpd 72 hrs. 0 BO, 98 BLW. Drop from report until load water recovered.
- 8-23-77: All load water recovered. P/24 hrs, 0 BO, 4 BW, 57 Mcf/gas.
- 8-24-77: P/24 hrs, 0 BO, 3 BW, 53 Mcf/gas.
- 8-25-77: P/24 hrs, 1 BO, 4 BW, 53 Mcf/gas, perms 2808-3006', restored to production.

Series 900 BOP, 3000# WP, double w/one set blind rams, one set pipe rams; manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>W. B. Berry</u> W. B. Berry	TITLE <u>Reservoir Engineer</u>	DATE <u>8-26-77</u>
APPROVED BY _____	TITLE _____	DATE <u>SEE</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 8 1977

OIL CONSERVATION COMM.  
HOBBS, N. M.