

DISTRIBUTION		
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FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E 1734
7. Unit Agreement Name
8. Farm or Lease Name
Vernon
9. Well No.
1
10. Field and Pool, or Wildcat
Langlie Mattix
12. County
Lea

SUNDRY NOTICES AND REPORTS ON WELLS

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
Phillips Petroleum Company

3. Address of Operator
Room 711, Phillips Bldg., Odessa, Texas 79761

4. Location of Well
UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 36 TOWNSHIP 24-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
RKB 3268'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 9-30-75: MI Baber WS unit. Pld rods & tbgs.
- 10-1-75: Ran Howco SLM to 3378', dumped 1 sx sand w/csg dump bailer, SLM to top of sand = 3368'. Dumped 300# Hydromite, SLM to 3366'; dumped 300# Hydromite, failed to set up. Ran bailer, cleaned out to 3366'. Pmpd 35 BW down csg. Dumped 250# Hydromite, ran SLM to 3342', new PB TD.
- 10-2-75: Ram Guns perf 5 1/2" csg w/2 jet shots/ft at 3274-78', 3282-86', 3298-3302', 3306-10', 3316-20'. Total 20', 40 holes. Set 2-3/8" tbgs OE at 3308', stg npl at 3277'. Set 2" x 1 1/4" x 12' pump at 3277'. Pmpd 1/4 hr and pump stuck. Pulled rods & pump.
- 10-3-75: Set 2" x 1 1/4" x 12' pump at 3277'. Released unit. P/16 hrs, 30 BLW, no oil.
- 10-4-75: P/24 hrs, 35 BLW, no oil.
- 10-5-75: P/24 hrs, 25 bbls sulphur water, no oil, slight show gas.
- 10-6-75: P/24 hrs, no gauge.
- 10-7-75: P/24 hrs, no fluid. Checked fluid in annulus, well pumped off.
- 10-8-75: P/24 hrs, no gauge.
- 10-9-75: Dowell treated down 5 1/2" csg thru perfs 3274-3320' w/2000 gals 7 1/2% HCL LST acid. Flushed w/63 bbls KCL water. Max press 1000#, min press 0#, final pressure 100#. AIR 4.9 BPM. P/16 hrs, 63 BLW, 48 BAW, good show gas.
- 10-10-75: P/24 hrs, no oil. 3 BSW, gas rate of 399 Mcf/day.
- 10-11-75: P/24 hrs, 4 BSW, no oil, gas rate of 398 mcf/day.

(over)

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Engineering Advisor DATE 1-28-76

APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY DATE

10-12-75: P/24 hrs, 3 BSW, no oil, gas rate of 393 Mcf/day.
Restor to production, perforations 32 3320'.

BOP Equipment: Series 900, 3000# WP, double w/one set blind rams, one set pipe
rams, manually operated.

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. E-1734</p>
<p>Name of Operator Phillips Petroleum Company</p>		<p>7. Unit Agreement Name —</p>
<p>Address of Operator Room B-2, Phillips Building, Odessa, Texas 79760</p>		<p>8. Farm or Lease Name Vernon</p>
<p>Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 36 TOWNSHIP 24-S RANGE 36-E NMPM.</p>		<p>9. Well No. 1</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3267.65' RKB</p>		<p>10. Field and Pool, or Wildcat Langlie Mattix</p>
		<p>12. County Lea</p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

19-13-71: MI & RU Well Service, Inc. unit, pulled rods and pump and tbgs. 10-14-71: CO to 3422' w/sand pump. Loaded casing w/water. 10-15-71: Ran Dresser-Atlas GRN log from 1900' to 3420'. Perforated casing 3358'-3368' w/2 holes/ft (total 10 feet, 20 holes) with jet shot. Set CI BP at 3390', dumped one sx cmt on top to 3382'. 10-16-71: Set 2-3/8" tbgs at 3369', ran rods and pump. 10-17/20-71: Pumped well. 10-21-71: Treated perfs 3358-68' w/1000 gals 15% reg acid. Tested well, restored to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by **W. J. Mueller**
Orig. Signed by **Joe D. Ramey**
Dist. I, Supv.

TITLE **Senior Reservoir Engineer**

DATE **10-25-71**

COPIES BY **Dist. I, Supv.**

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OCT 28 1971

RECEIVED

Oct 27 1971

OIL CONSERVATION COMM.

HOUSTON, TEXAS