DISTRIBUTION		
The state of the s		Form C. Lee
SANTA FE		Form C-103 Supersedes Old
FILE	N: MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103
U.S.G.S.		Effective 1-1-65
LAND OFFICE		
		5a. Indicate Type of Lease
OPERATOR	•	State X Fee
		5. State Oil & Gas Lease No.
SUNDRY NOTIC	ES AND REPORTS ON WELLS ORILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR MIT . " (FORM C-101) FOR SUCH PROPOSALS.)	E 1734
USE "APPLICATION FOR PER	DRILL ON TO DEEPEN OR PLUS	
	FORM C-101) FOR SUCH PROPOSALS.)	· ([[]]]]]]]]]]]]
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Phillips Dotmal		8. I'arm or Lease Hame
Phillips Petroleum Company  1. Address of Operator	100 Apr 40 gar - 4 ag Gard with Star Garden Starty Chicago	1
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	TOWNSHIP 24-S RANGE 36-E	
	5. Elevation (Show whether DF, RT, GR, etc.)	
	or enovation (show whether DF, RT, GR, etc.)	12, County
10.	RKB_3268	
Check Appropriat	te Box To Indicate Nature of Notice, Report	
NOTICE OF INTENTION	To:	or Other Data
	SUBSE	QUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL MAN	
TEMPORARILY ABANDON	COLD TO HOME	ALTERING CASING
PULL OR ALTER CABINE	CHANGE PLANS	PLUG AND ABANDONMENT
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OTHER.	OTHER	
work) SEE RULE 1102		•
	arty state all pertinent details and	
9-30-75. MT Dob 112	arry state all pertinent details, and give pertinent dates, in	cluding estimated date of starting any proposed
9-30-75: MI Baber WS unit. P.	urly state all pertinent details, and give pertinent dates, in I'ld rods & tbg.	cluding estimated date of starting any proposed
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10-1-75: Ran Howco SIM to 3378 Dumped 300# Hydromite bailer, cleaned out to 3342', new PB TD. 10-2-75: Ram Guns perf 548 and	8', dumped 1 sx sand w/csg dump bai e, SIM to 3366'; dumped 300# Hydrom to 3366'. Pmpd 35 BW down csg. Du	ler, SLM to top of sand = 3368'. ite, failed to set up. Ran mped 250# Hydromite, ran SLM to
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10-12-75: P/24 hrs, 3 BSW, no oil, gas rate of 393 Mcf/day. Restor to production, perforations 32 3320'.

BOP Equipment: Series 900, 3000# WP, double w/one set blind rams, one set pipe rams, manually operated.

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19-13-71: MI W/sand pump. Perforated ca at 3390', dum pump. 10-17/ Tested well,	using 3358 sped one at 20-71: Po	'-3368' w/2 x cut on to umped well.	holes/ft (to p to 3382'.		noor_wrT#1	nam Tog	Iron 1900	to 34201.
hereby certify that th	elle	J. Muelle	omplete to the best of	my knowledge and		DATE	10-25-71	
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SITIONS OF APPROVAL, IF ANY:

CIL CONSERVATION COMM.

Hoobs, R. M.