

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL	<b>X</b>	REPORT ON RECOMPLETION OPERATION		REPORT ON (Other)	

January 20, 1953

(Date)

Hobbs, New Mexico

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

Shell Oil Company

(Company or Operator)

State

(Lease)

Makin Drilling Company

(Contractor)

Well No. 1 in the NW 1/4 NW 1/4 of Sec. 36

T. 24-S, R. 36-E, NMPM, Cooper - Jal Pool, Lea County.

The Dates of this work were as follows: January 20, 1953

Notice of intention to do the work (was) (~~was~~) submitted on Form C-102 on January 19, 1953

(Cross out incorrect words)

and approval of the proposed plan (was) (~~was~~) obtained.

## DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Spotted 1000 sacks neat cement plug through drill pipe stuck at TD 2653'. Displaced cement in drill pipe with water to 800'. Received trace (odor) of cement in final surface returns. After WOC 6 hours pressured tested cement in drill pipe with 1500 psi. Held OK. After WOC 8 1/2 hours shot drill pipe at 600' with nitroglycerin - unable to establish circulation. Then shot drill pipe at 340' - broke circulation. Circulated out mud containing cement from behind drill pipe. No indication of free gas to surface. Mixed and pumped 128 sacks of neat cement down drill pipe. Circulated estimated 8 sacks cement to surface with drill pipe and annulus standing full. Plugging operations complete 7:30 A.M. 1-20-1953 leaving 3 1/2" drill pipe and 1120 sacks of neat cement plug from TD to surface. SURFACE MARKER AS REQUIRED BY RULE 202.

Witnessed by R. B. Cravens

(Name)

Shell Oil Company

(Company)

Production Foreman

(Title)

Approved:

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name

F. D. Leigh

Position

Division Mechanical Engineer

Representing

Shell Oil Company

Address

Box 1957, Hobbs, New Mexico

(Title)

(Date)