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NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

Form C-101
Revised (12/1/55)

HOBBS OFFICE O. C. C.

NOTICE OF INTENTION TO DRILL

APR 6 7 41 AM '64

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

If State Land submit 6 Copies Attach Form C-128 in triplicate to first 3 copies of form C-101

Roswell, New Mexico
(Place)

April 3, 1964
(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the Drilling of a well to be known as

Shell Oil Company

(Company or Operator)

State "N"

(Lease)

, Well No. 12, in P The well is

(Unit)

located 1930 feet from the north line and 1980 feet from the west line of Section 36, T. 24-S, R. 36-E, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Jalmat

Pool,

Lea

County

R - 36 - E

D	C	B	A
E	*	G	H
L	K	J	I
M	N	O	P

T
24
S

If State Land the Oil and Gas Lease is No. B-1167

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: rotary tools

The status of plugging bond is blanket

Drilling Contractor to be determined

We intend to complete this well in the Yates

formation at an approximate depth of 3200 feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
17"	* 13 3/8"	48#	New	374'	400
12 1/4"	* 8 5/8"	32#	New	105'	100
7 7/8"	4 1/2"	9.5#	New	3200'	200

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

* Casing already in hole.
Re-enter and drill cement plugs.

APR 6 1964

Approved, 19
Except as follows:

Sincerely yours,

Shell Oil Company Original Signed By
(Company or Operator)

By R. A. Lowery

Position District Exploitation Engineer

Send Communications regarding well to

Name Shell Oil Company

Address Box 1858, Roswell, New Mexico

By

OIL CONSERVATION COMMISSION

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NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission

106 25 10
DISTRICT OFFICE D. C. C.
121 11 64

Name of Company Shell Oil Company				Address P. O. Box 1858, Roswell, New Mexico 88201			
Lease State B	Well No. 2	Unit Letter F	Section 36	Township 24-8	Range 36-E		
Date Work Performed 6-27-64 thru 8-14-64		Pool Jalmat		County Lea			
THIS IS A REPORT OF: (Check appropriate block)							
<input type="checkbox"/> Beginning Drilling Operations		<input type="checkbox"/> Casing Test and Cement Job		<input checked="" type="checkbox"/> Other (Explain):			
<input type="checkbox"/> Plugging		<input type="checkbox"/> Remedial Work		Completion			

Detailed account of work done, nature and quantity of materials used, and results obtained.

1. Ran tubing, spotted 400 gallons 15% MCA
2. Ran GR/CCL
3. Perforated 2796', 2799', 2800', 2803', 2804', 2807', 2808', 2810', 2816', 2817', 2833', 2834', 2836', 2839', 2842', 2843', 2846', 2848', 2910', 2912', 2914', 2916', 2999', 3001', 3003', 3007', 3008', 3020', 3021', (29 holes) with 1 JS
4. Displaced acid to formation
5. Treated with 20,000 gallons lease crude containing 1 1/2# sand/gallon using ball sealers
6. Hung 2" tubing at 2891'
7. Flowed and swabbed 100% water
8. Pulled tubing
9. Set CIBP at 2780'
10. Ran tubing, spotted 200 gallons 15% NEA on bottom, pulled tubing
11. Perforated 2736', 2746', 2752'-2753', 2756'-2758' with 1 JSPT
12. Injected acid + 1500 gallons 15% NEA in 15 stages using ball sealers
13. Swabbed 98% water
14. Shut in August 14, 1964

Witnessed by Frank Jones	Position Production Foreman	Company Shell Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

D F Elev.		T D	P B T D	Producing Interval	Completion Date
Tubing Diameter		Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by		Name	V. L. King
Title	Engineer District 1	Position	Acting District Exploitation Engineer
Date	AUG 28 1964	Company	Shell Oil Company