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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p> <p>5. State Oil &amp; Gas Lease No.</p>
<p>1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p> <p>2. Name of Operator <b>Petroleum Corporation of Texas</b></p> <p>3. Address of Operator <b>Box 911, Breckenridge, Texas 76024</b></p> <p>4. Location of Well UNIT LETTER <b>H</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>735</b> FEET FROM THE <b>East</b> LINE, SECTION <b>36</b> TOWNSHIP <b>24S</b> RANGE <b>36E</b> NMPM.</p>	<p>7. Unit Agreement Name</p> <p>8. Farm or Lease Name <b>Langlie <del>State</del> "A"</b></p> <p>9. Well No. <b>2Y</b></p> <p>10. Field and Pool, or Wildcat <b>Jalmat (Gas)</b></p>	
<p>15. Elevation (Show whether DF, RT, GR, etc.) <b>3265' DF</b></p>		<p>12. County <b>Lea</b></p>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:      SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <u>Plug off Langlie Mattix Zone</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-3-72      MIRU well service unit. Pulled and laid down sucker rods. Pulled 2955' 1½" tubing and 284' 1¼" tubing.
- 1-4-72      Swab down 2-7/8" tubing. Otis set retrievable plug in Type S-1 landing nipple @ 2920'. (This isolates Langlie Mattix zone - temporarily abandoned). Otis opened sliding sleeve in 2-7/8" tubing @ 2814'. Pull one swab run and shut in for night.
- 1-5-72      Swab Jalmat zone through tubing.
- 1-6-72      Swab Jalmat zone, zone kicked off, placed on pipe line for production. Release well service unit.

This is a single completion from Jalmat zone.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Mary B. Taylor TITLE Production Clerk DATE 6-6-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: