NO. OF COPIES REC	EIVED	
DISTRIBUTIO	ИС	
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OF	FICE	_
Operator		

III.

IV.

NO. OF COPIES RECEIVED				
DISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-104 an			
U.S.G.S. LAND OFFICE	AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
TRANSPORTER GAS				
OPERATOR			•	
PRORATION OFFICE Operator				
Petroleum Corporatio	on of Texas			
Address P. O. Box 911, Bre	eckenridge, Texas 7602	4		
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well	Change in Transporter of:		ge to be effective Name change on lease	
Recompletion Change in Ownership X	Oil Dry Ga Casinghead Gas Conder	From Choka 1141	to Langlie- "A"/	
If change of ownership give name and address of previous owner	Shell Oil Company, Bo	x 1509, Midland, Texas	79701	
DESCRIPTION OF WELL AND	LEASE			
Lease Name	Well No. Pool Na	me, Including Formation at (Gas)(Yates)	Kind of Lease State, Federal or Fee State	
Langlie State "A"		lie Mattix	State, Federal or Fee State	
Unit Letter H ; 198	BO Feet From The North Lin	e and 735 Feet From '	The East	
26	0/0	36E , NMPM,	Lea County	
Line of Section 30 , To	wnship 245 Range	30E 7.400 M	Lea county	
DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oi.	TER OF OIL AND NATURAL GA	S Address (Give address to which appro	ved copy of this form is to be sent)	
Texas-New Mexico Pip		Box 1510, Midland, Te		
Name of Authorized Transporter of Ca		Address (Give address to which appro		
El Paso Natural Gas	Company Unit Sec. Twp. Rge.			
If well produces oil or liquids, give location of tanks.	H 36 24S 36E	Yes	2-14-61	
	ith that from any other lease or pool,	give commingling order number:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.	
Designate Type of Completi				
Date Spudded	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.	
F'ool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
,1011				
TEST DATA AND REQUEST F		fter recovery of total volume of load oil apth or be for full 24 hours)	and must be equal to or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Length of Test	Tubing Freeduce			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
GAS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
CERTIFICATE OF COMPLIAN		(/ Jl	TION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given shows is true and complete to the best of my knowledge and belief.				
above is true and complete to th	e best of my knowledge and belief.	BY NIDEBVISOR DIE		
h		TITLE SUPERVISOR DIS	STRICT	
Mary D.			compliance with RULE 1104.	
	Jaylov nature)	well, this form must be accompa	wable for a newly drilled or deepened	
Production Clark	Carlo Carlo	tests taken on the well in acco	raance with RULE 111.	

VI.

(Signature) Production Clerk : (Title)

July 1, 1970

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I. II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-101 must be filed for each pool in multiply

RECEIVED
JUL 6 1970

OIL CONSERVATION County HOBBS, N. 14.