

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-75

5c. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name STATE
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 4435)	9. Well No. 1-Y
4. Location of Well UNIT LETTER D 380 FEET FROM THE NORTH LINE AND 380 FEET FROM THE WEST LINE, SECTION 36 TOWNSHIP 24-S RANGE 36-E N.M.P.M.	10. Field and Pool, or Wildcat JALMAT YATES 7 RIVERS
15. Elevation (Show whether DF, RT, GR, etc.) 3281' DF	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING DEWS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☒ WSO/TEMPORARILY ABANDONED

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-23 to 4-24-85: Pulled production equipment. Tagged PBTD @ 2818'. Plugged back Yates OH w/hydromite from 2818' to 2786'. Installed production equipment and returned well to production.

5-14-85: Pulled production equipment. Dumped sand from 2786' to 2676'.

5-15-85: Cleaned out sand to 2739'. Dumped 14' hydromite on top of sand. PBTD = 2725'. Installed production equipment and returned well to production.

6-25-85: Pulled production equipment. Set a CIBP @ 2600' & capped w/35' cmt.

6-26-85: Circ'd hole w/treated wtr. Pres tested csg to 300#, held OK. Well is now temporarily abandoned.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE OCTOBER 29, 1985

Oil & Gas Inspector

NOV 1 - 1985

Expires 11/1/86

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OCT 31 1985

O.C.A.  
HOBBS OFFICE

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ENERGY AND MINERALS DEPARTMENT

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Form C-103  
Revised 10-1-

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5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

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USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. CIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SHELL WESTERN E&P INC.	8. Farm or Lease Name STATE
3. Address of Operator P. O. BOX 991, HOUSTON, TEXAS 77001	9. Well No. 1-Y
4. Location of Well UNIT LETTER <u>D</u> <u>380</u> FEET FROM THE <u>NORTH</u> LINE AND <u>380</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat JALMAT YATES 7 RIVERS
15. Elevation (Show whether DF, RT, GR, etc.) 3281' DF	12. County LEA

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data.  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ \*  
TEMPORARILY ABANDON ☒ \*  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPERATIONS ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐  
ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

\*WE PROPOSE TO TEMPORARILY ABANDON THIS WELLBORE IF THE INITIAL OPERATIONS TO SHUTOFF WATER PROVE UNSUCCESSFUL.

1. Pull production equipment. Tag PBTD.
2. Plug back Yates formation w/50' (16.5 cu. ft.) hydromite to a new PBTD of approx. 2790' (present PBTD = 2844').
3. Install production equipment and return well to production. If PB is not successful and high water rate persists, continue to step 4.
4. Pull production equipment. Run gauge ring & junk basket to 2620'.
5. Set a CIBP @ 2600' and cap w/35' (minimum) cmt.
6. Circulate inhibited water, test casing to 300 psi, and temporarily abandon.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED A. J. FORE TITLE SUPERVISOR REG. & PERMITTING DATE MARCH 27, 1985

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE SUPERVISOR

DATE APR - 2 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR -1 1985

O.C.D.  
HOBBS OFFICE