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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REOPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. State Oil & Gas Lease No.
2. Name of Operator Shell Oil Company		7. Unit Agreement Name
3. Address of Operator P. O. Box 1509, Midland, Texas 79702		8. Form or Lease Name State
4. Location of Well UNIT LETTER <u>D</u> <u>380</u> FEET FROM THE <u>North</u> LINE AND <u>380</u> FEET FROM THE <u>West</u> LINE, SECTION <u>36</u> TOWNSHIP <u>24S</u> RANGE <u>36E</u> NMPM.		9. Well No. 1-Y
15. Elevation (Show whether DF, RT, GR, etc.) 3281' DF		10. Field and Pool, or Wildcat Jalmat Yates
		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-18-77 to 2-20-77

- 1. Pulled rods, pump and tubing.
- 2. Acidized open hole with 3000 gal. 15% NEA.
- 3. Ran 90 jts. 2 1/2" tubing and hung at 2795'. Ran 2 1/2" x 2" x 16' pump and rods. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED <u>G. W. Tullos</u>	TITLE <u>Senior Production Engineer</u>
ORIG. SIGNED BY <u>Jerry Sexton</u> Dist 1, Supv.	DATE <u>3-22-77</u>
APPROVED BY _____	TITLE _____
DATE _____	DATE <u>MAR 28 1977</u>
CONDITIONS OF APPROVAL, IF ANY:	