

HOBBS OFFICE 000  
Box 1957  
Hobbs, New Mexico  
JUN 8 PM 2:56

June 6, 1956

Subject: Case 1031 - Non-Standard Gas  
Unit Proposal, Jalmat Field,  
Lea County, New Mexico

New Mexico Oil Conservation Commission  
P. O. Box 871  
Santa Fe, New Mexico

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Since early March 1956, Shell State 1-A, Jalmat Field, has been undergoing an intensive testing program to determine the relative productive capabilities with regard to a possible reclassification as a Jalmat oil well. The testing to date has exhibited a rapid decrease in oil production from the original 100 BOPD to a present negligible amount while the water production has remained in the range of 300 - 400 b/d. The well is now shut in pending remedial operations to exclude water.

Since the status of State 1-A is still questionable because of the excessive water production, we feel that our case (No. 1031) concerning enlargement of the gas unit assigned to this well should be dropped from the current docket until remedial operations are completed. When the proposed workover is evaluated we will then resubmit our gas proration unit proposal to your office for consideration.

Yours very truly,

ORIGINAL SIGNED BY:  
FRANK R. LOVERING

Frank R. Lovering  
Division Manager

cc: New Mexico Oil Conservation Commission  
P. O. Box 2045  
Hobbs, New Mexico

R. Olsen Oil Company  
2805 Liberty Bank Building  
Oklahoma City, Oklahoma  
Attn: Mr. Philip Randolph

Box 1957  
Hobbs, New Mexico

June 6, 1956

Subject: Case 1031 - Non-Standard Gas  
Unit Proposal, Hobbs, New Mexico  
Las County, New Mexico

New Mexico Oil Conservation Commission  
P.O. Box 871  
Hobbs, New Mexico

Attention: Mr. J. L. Foster, Jr.

Dear Sir:

Since early March 1956, Shell State I-A, Hobbs, New Mexico, has been participating in intensive testing program to determine the relative production capabilities of the well. The testing to date has exhibited a rapid increase in oil production from the original 100 bbl to a present rate of 200 bbl. The well has remained in the range of 200 - 250 bbl. The well is now shut in pending remedial operations to exclude water.

Since the status of State I-A is still questionable because of the excessive water production, we feel that our case (No. 1031) concerning the assignment of this well should be dropped from the current dockets until remedial operations are completed. When the case is reopened it will then resubmit our application with proposed to your office for consideration.

Sincerely,  
Frank R. Lovering

ORIGINAL SIGNED BY:  
FRANK R. LOVERING

Frank R. Lovering  
Division Manager

New Mexico Oil Conservation Commission  
P.O. Box 871  
Hobbs, New Mexico

Mr. J. L. Foster, Jr.  
2800 Liberty Bank Building  
Oklahoma City, Oklahoma  
Attn: Mr. Philip Randolph