

[illegible]

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

MAR 2 1953

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent, not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Ebbell Oil Company

(Company or Operator)

554

(Lease)

Well No. 1-A, in NE 1/4 of SW 1/4, of Sec. 36, T. 24-S, R. 36-E, NMPM.

Control-Jail

..Pool,

2000

County.

Well is 380 feet from north line and 380 feet from west line

of Section 36 If State Land the Oil and Gas Lease No. is 100-1206

Drilling Commenced 1-23, 1953 Drilling was Completed 2-12, 1953

Name of Drilling Contractor.....**Makin Drilling Company**.....

Address..... **Hobbs, New Mexico**

Elevation above sea level at Top of Tubing Head..... **3871** The information given is to be kept confidential until

~~Not confidential~~....., 19.....

OIL SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....

No. 2, from.....to..... No. 5, from.....to.....

No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from to feet.

No. 3, from.....to.....feet.

No. 4, from _____ to _____ feet. _____

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13 3/8"	44	N	60				Water string
8 5/8"	34	N	1185	Rubber			Salt string
5 1/2"	15.5	N	2627	Larkin			Oil string
2 3/8"	4.77	N	2934	Huang	2941		Tubi & string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17 1/4"	13 3/8	72	60	Pump & Plug		
12 1/4	8 5/8	1195	150	Pump & Plug		
7 7/8	5 1/2	2636	350	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

result of Production Stimulation.....

...Depth Cleaned Out.....

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from 0 feet to 2942 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing 2-24, 19 33

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity

GAS WELL: The production during the first 24 hours was 1.31 M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure 778 lbs.
Length of Time Shut in 24 hours

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Devonian	T. Ojo Alamo
T. Salt	T. Silurian	T. Kirtland-Fruitland
B. Salt 2537' (/ 744')	T. Montoya	T. Farmington
T. Yates 2696' (/ 985')	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T. Brown Limestone 2548' (/ 713')	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	140	140	Surface Sand & Caliche				
140	1170	1030	Red Beds				
1170	1240	70	Anhydrite				
1240	2537	1297	Salt w/Shale & Anhydrite streaks				
2537	2548	11	Anhydrite				
2548	2696	148	Dolomite & Anhydrite				
2696	2942	246	Sand w/stringers of Dolo.				
		2942					

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Shell Oil Company
Name J. D. Savage

Box 1997, Hobbs, New Mexico
Position or Title Division Exploitation Engineer