## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTE	0w		
SANTA PE		1	T-
FILE			_
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
	FAS		
OPERATOR			

## OIL CONSERVATION DIVISION P. O. BOX 2088

	SANTA FE, NEW MEXICO 87501					
	TRAMSPORTER DIL. SAS	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
1.	Operator					
į	Citation Oil & Gas	Corp.				
		Park Drive Suite 300 Sou •••)	th Atrium, Houston, TX 77	7060-2304		
	New Well Recompletion	Change in Transporter of: Oil Dry				
	Change in Ownership Y		densate			
1	If change of ownership give name and address of previous owner	Shell Western E&P. In	c. P.O. Box 991. Houston	. TX 77001		
u. 1	DESCRIPTION OF WELL AND	Well No. Pool Name, Including	Formation			
	State B Com	1 Custer Devo	1.0	CTATE Lease N		
	Unit Letter C ; 66	Feet From The North	ine and 1880 Feet From	The West		
	Line of Section 36 To	ownship 245 Range	36E , NMPM,	Lea count		
I. I	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G				
	Shell Pipeline Corner	ation	Address (Give address to which appro			
	Name of Authorized Transporter of Ca El Paso Natural Gas Co	singhead Gas or Dry Gashy V	P.O. Box 1910. Midland Address (Give address to which appro	Ved copy of this form is to be sent)		
	If well produces oil or liquids,	Unit Sec. Twp. Rgs.	P.O. Box 1492, El Paso is que actually connected? Wh	TX 79978		
_	this production is commissied wi	! NO CHANGE!	Yes	N/A		
ر. رو ا	OHIT DELION DATA	th that from any other lease or pool,				
Ļ	Designate Type of Completio	on – (X)	New Well Workover Deepen	Plus Beck   Same Res'v. Diff. Res		
L		Date Compi. Ready to Prod.	Total Depth	P.B.T.D.		
	levetions (DF, RKB, RT, GR, etc.;	Name of Producing Formation	Тор ОЦ/Gas Рау	Tubing Depth		
P	Perforations			Depth Casing Shoe		
		TUBING, CASING, ANI	CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
_						
OI	est data and request fo il well		for recovery of social volume of load oil a pth or be for full 24 hours)	nd must be equal to or exceed top allo		
D	ne First New Oil Run To Tonks	Date of Teet	Producing Method (Flow, pump, gas life	· etc.)		
L	of the of Teet	Tubing Pressure	Cosing Pressure	Choke Size		
Ac	nual Prod. During Test	Oil - Bhis.	Water - Bhia.	Gea - MCF		
GA	AS WELL					
Ac		Length of Test	Bbis. Condensate/MACF	Gravity of Condensete		
Te	eting Method (pitot, back pr.)	Tubing Pressure (Short-in)	Cesting Pressure (Shut-in)			
CE	RTIFICATE OF COMPLIANCE			Choke Size		
		-	OIL CONSERVATION	ON DIVISION		
ne ivi bov	reby certify that the rules and reg ision have been compiled with a re is true and complete to the b	rulations of the Oil Conservation ad that the information given	APPROVED JUL 2 (	1960 . 19		
		wast of my knowledge and belief.	ORIGINAL SIGNED	RY JERRY SEXTON SUPERVISOR		
			1111,5			
	Delira Rarris	<u>/</u>	This form is to be filed in cor If this is a request for allowab	In for a secular data as a		
P	roduction Clerk		tests taken on the well in accorda	nce with RULE 111.		
_7	(7146) 1/22/86; Effective Date		on new and recombining Mails			
_	(Date)			II, and VI for changes of owner, or other such change of condition.		
		81	Separate Forms C-104 must be completed wells.	e filed for each pool in multiply		
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L CONSERVATION DIVISION

	SANTA FE, NEW MEXICO 87501					
	Co-m Derice			•		
REQUEST FOR ALLOWABLE						
1.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS					
		Shell Western E&P, Inc.				
	200 North Da	iry Ashford, P.O. Box 99	1. Houston	, Texas 77001		<del></del>
	Newson(s) for filing (Check prope			Other [Please explain]		
	Recompletion	Change in Trenescriet of:				- · · · · · · · · · · ·
	Change in Ownership X	CaeInghead Cae C	andensale			
	If change of ownership give named address of previous owner,	Shell Oil Company, P.	.0. Box 991	., Houston, Texa	s 77001	
11.	PESCRIPTION OF WELL A	ND LEASE				
Ì	State B Com	Well No. Pool Mane, Includi		Kind of Lea	••	
	Location	· jouster bevol			ol or FooState	
		60 Feet From The NORTH	Line and	SEO Feet From	m. West	•
٠ ا	Line of Section 36	T. mahip · 245 · Range	36E	Nupu Lea	• • •	
79. <u>1</u>	ESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL	GAS		•	Count
	Shell Pipeline Corpo	oration T	Ascress (C.	we address to which appro	ned copy of this form is to b Texas 79702	e sentj
	Kizze of Authorized Trensporter of El Paso Natural Gas	Company or Dry Ges 🔀	Address (Ci	ve address to this	, Texas 79702.	
	I well produces off or liquids, tive location of tanks,	No Change	Is das actno	DX 1492, El Paso		
		with that from any other lease or poo	Yes		NA -	
۲				<del></del>	4	
	Designate Type of Comple	$x_{100} = (x)$	New Well	Workever Deepen	Pluc Beck   Same Res'r.	Dill Real
	•	Dete Compl. Remay to Prod.	Total Depth		P.3.T.D.	!
٦	investions (DF, RK3, RT, GR, etc.	j Name of Preducing Formation	Top OU/Cas	Pay .	Tubing Depth	<del></del>
7	erforations		٠			
: <u>L</u>	TIRING CLEVE				Depth Casing Shoe	
$\vdash$	HOLE SIZE	CASING, CASING, A)		G RECORD		
<u> </u>				EFIRSET	SACKS CEMENT	r
			<del></del>			
V. 13	EST DATA AND REQUEST I L WELL	FOR ALLOHABLE . (Test must be able for this d	ofier recovery of lepth or be for ful	total valume of local oil at	od must be sound to on	
3=	ne First New Oil Run To Timbs.	Date of Test		l 24 hours) had (Flow, pump, cas lift,		- 107 CIIO
=-	ngth of Test	Tubing Pressure	Casing Press			
1.0	nual Pred, During Test	Cil-Bbla.			Chake Size	
			Water-Bble.		Gas-MCF	
GA	S HELL				•	
Asi	ited Prod. TeeleuCIVO	Length of Tool	Bble. Condense			
	ting bethed (pital, beck pr.)		Date. Concent	H-AMEF	Cierity of Condensate	
		Tubing Pressure ( Chat-in )	Cooling Procou	- (cpat-10)	Chate Size	
i. Cei 	RTIFICATE OF COMPLIAN	CE		DII CONSERVATIO		
 I he:	reby certify that the rules and a	sculations of the one of		OIL CONSERVATIO	198410N	•
I hereby certify that the rules and regulations of the Oil Conservation Division have been complian with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 12				
		ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR				
	· Alaws		TITLE			
	<u> </u>	on the same of	This for	m is to be filed in com	ollence with entry and	
Atto	rney-in-Fact	10.1	Wall, this for	a request for allustable	· for a newly drilled or d	
	(Tid	.,	tests taken o	n the well in eccurden	s by a jabulation of the disease of	levictio
Deca	mhon 1 1000	• 11	(1)	Aud of fuls latte whet?	e Illed out completeling	11 -

December 1, 1983 Effective January 1, 1984

(Dute)

Fill out only Sections I. II. III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiple consolited wells.

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