State of New Mexico Submit 3 copies to Appropriate District Office Form C-103 Enc. \_\_\_, Minerals and Natural Resources Department Revised 1-1-89 **DISTRICT I** OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 3002509787 DISTRICT II Santa Fe, New Mexico 87504-2088 Indicate Type of Lease P.O. Box Drawer DD, Artesia, NM 88210 STATE | FEE 🔀 DISTRICT III 6. State Oil / Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELL (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT **COOPER JAL UNIT** (FORM C-101) FOR SUCH PROPOSALS.) OII GAS 1. Type of Well: WELL WELL OTHER Injection Well 2. Name of Operator 8. Well No. **TEXACO EXPLORATION & PRODUCTION INC.** 211 3. Address of Operator 9. Pool Name or Wildcat 205 E. Bender, HOBBS, NM 88240 JALMAT TANSILL YATES SEVEN RIVERS 4. Well Location 2310 Feet From The SOUTH Line and 2310 Unit Letter Feet From The WEST Section 24 Township.... \_\_ Range \_\_36E NMPM \_ LEA COUNTY 10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3313' 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PLUG AND ABANDON PERFORM REMEDIAL WORK REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON** CHANGE PLANS COMMENCE DRILLING OPERATION PLUG AND ABANDONMENT PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: plug back 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 03-06-97: Move in; rig up Pride Pulling Unit. Install BOP. Release AD-1 tension packer @2952' & pull out of hole. Shut in. 03-07-97: Ran 2 7/8" notched collar & pick up 109 jts 2 7/8" workstring. Tag fill @3555'. Pull tbg to 3420'. Dowell spotted 1000# sand. Pulled tbg to 2500'. Shut in 1 hr. Tag sand fill @3500'. Pulled tbg to 3420'. Dowell spotted 1500# sand. Pulled tbg to 2500'. Shut in 1 hr. Tag sand fill at 3368'. Pull tbg to 2500'. Shut in. Prep to tag sand. 03-08-97: Tag sand @3370'. Reversed sand to 3420'. Pull out of hole. Rotary Wireline truck ran dump bailer. Spotted cement from 3420' to 3400'. Ran 5 1/2" packer, No Seat Nipple, & tested in 2 7/8" tbg at 5000 psi. Set COOPER JAL UNIT #211wiw packer @2937'. Shut in. Prep to rig up Dowell Coil Tubing Unit & do Foamed Acid job. 03-11-97 Acidize 4 3/4" Open Hole 3001'-3400', Jalmat, w/4000 gal 15% using N2 foam as diverter. Flush w/N2 foam. Max pres=4968 psi. Min pres=597 psi. ISIP=1350 psi. 15 Min SIP=175 psi. Avg Fluid rate=1.2 BPM. Flowback.

03-12-97: Flowing on 23/64" choke at 100 psi tbg pressure. Recovered No Oil, 33 bbls Water, & N2 gas. Open choke to 1". Tbg pres down to 0 psi. Release packer & POH laying down 2 7/8" workstring. Ran 5 1/2" AD-1 tension packer & tested in, at 3000 psi, 91 jts 2 3/8" cement lined injection tubing. Set packer @2952". Test casing to 550 psi-Held. Release packer. Displace annulas w/corrosion inhibited fresh water. COOPER JAL UNIT #211wiw Remove BOP. Set packer at 2952'. Flange up Tubing Head. Test annulas to 570 psi for 30 minutes-Held (Chart on back). On injection at 5 pm. Rig down pulling unit.

03-25-97: On 24 hour INJECTION TEST ending 9 am. Inject 486 Bbls Water at 250 psi tubing pressure. 5.5" AD-1 Packer on 91 jts 2 3/8" cement lined injection tubing. Packer set at 2952'. Injecting into 4 3/4" Open Hole, 3001' to 3400', Jalmat Pool, Lea County, New Mexico. FINAL REPORT.

on above is true and complete to the best of my knowledge and belief. Field Technician TITLE DATE 4/29/97 TYPE OR PRINT NAME Paul R. Wilcox Telephone No. 397-0419 (This space for State Use) Orig. Signed by APPROVED BY Paul Keils TITLE DATE CONDITIONS OF APPROVAL, IF AICHO OF THE