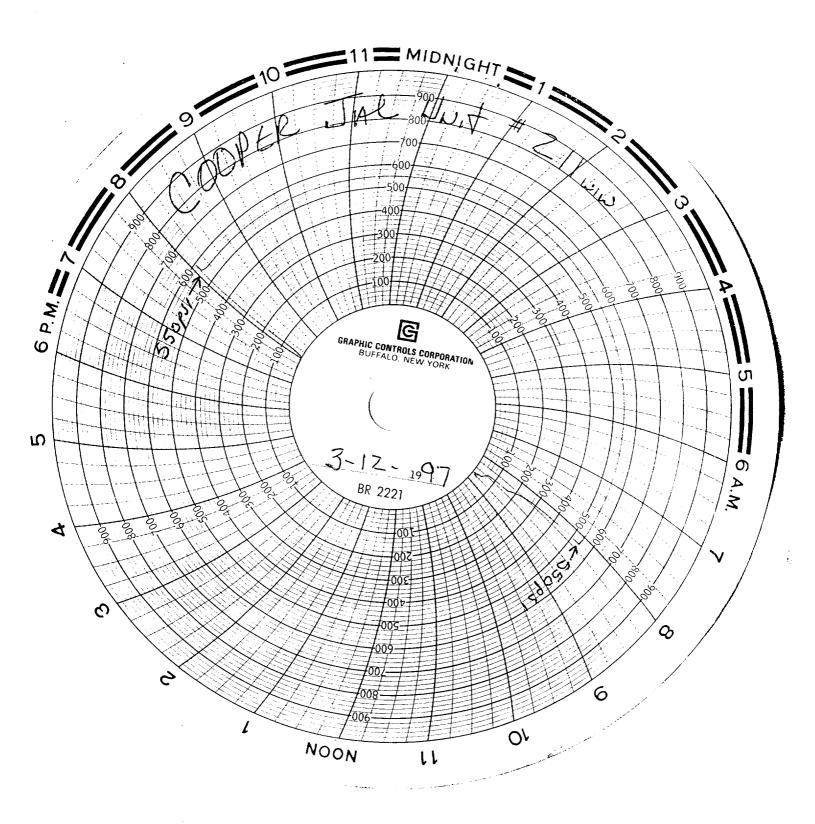
nerals and Natural Resources Department

DISTRICT I	OIL CONSERV	ATION DIVISION		Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240	DIL CONSERV	ATION DIVISION	WELL API NO.	
DISTRICT II		Box 2088	3002509787	
P.O. Box Drawer DD, Artesia, NM 88.	210 Santa i e, New	Mexico 87504-2088	5. Indicate Type of Lease	
DISTRICT III  1000 Rio Brazos Rd., Aztec, NM 874	10		STAT	E FEE
			6. State Oil / Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELL  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR			7 1	
(FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreen COOPER JAL UNIT	nent Name
1. Type of Well: OIL GAS WELL WEI	S 53		OGOFER JAE UNIT	
Name of Operator     TEXACO EXPLORATION & PRODUCTION INC.			8. Well No.	
3. Address of Operator 205 E. Bender, HOBBS, NM 88240			9 Pool Name - Will	alwel?
4. Well Location	00240		9. Pool Name or Wildcat  LANGLIE MATTIX 7 RVRS	O GRAVEHEC
Unit LetterK:	2310 Feet From The	SOUTH Line and 2310	Feet From The WEST	
Section 24	Township24S	Range 36E NM		Line
	10. Elevation (Show whethe		LEA	COUNTY
11. Check A	*******			
NOTICE OF INTENT	phinhuare Box to judica	te Nature of Notice, Report,	or Other Data	
NOTICE OF INTENTIO		SU	BSEQUENT REPORT	OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASIN	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPER	RATION PLUG AND ABAN	🗀
PULL OR ALTER CASING		CASING TEST AND CEMENT		NDONMENT
OTHER:		_	PLUG BACK	F3
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.				
03-06-97: Move in; rig up Pride Pulling Unit. Install BOP. Release AD-1 tension packer @2952' & pull out of hole. Shut in . 03-07-97: Ran 2 /76" notched collar & pick up 109 jts 2 7/8" workstring. Tag fill @3555'. Pull tbg to 3420'. Dowell spotted 1000# sand. Pulled tbg to 2500'. Shut in 1 hr. Tag sand fill @3500'. Pulled tbg to 3420'. Dowell spotted 1500# sand. Pulled tbg to 2500'. Shut in 1 hr. Tag sand fill at 3368'. Pull tbg to . 2500'. Shut in. Prep to tag sand. 03-08-97: Tag sand @3370'. Reversed sand to 3420'. Pull out of hole. Rotary Wireline truck ran dump bailer. Spotted cement from 3420' to 3400'. Ran 5 Unit & do Foamed Acid job. 03-08-97: Tag sand @3370'. Reversed sand to 3420'. Pull out of hole. Rotary Wireline truck ran dump bailer. Spotted cement from 3420' to 3400'. Ran 5 Unit & do Foamed Acid job. 03-11-97 Acidize 4 3/4" Open Hole 3001'-3400', Jalmat, w/4000 gal 15% using N2 foam as diverter. Flush w/N2 foam. Max pres=4968 psi. Min pres=597 psi. ISIP=1350 psi. 15 Min SIP=175 psi. Avg Fluid rate=1.2 BPM. Flowback. 03-12-97: Flowing on 23/64" choke at 100 psi tbg pressure. Recovered No Oil, 33 bbls Water, & N2 gas. Open choke to 1". Tbg pres down to 0 psi. Release @2525'. Test casing to 550 psi-Held. Release packer. Displace annulas w/corrosion inhibited fresh water. COOPER JAL UNIT #211wiw Remove BOP. Set unit. 03-25-97: On 24 hour INJECTION TEST ending 9 am. Inject 486 Bbls Water at 250 psi tubing pressure. 5.5" AD-1 Packer on 91 jts 2 3/6" cement lined injection tubing. Packer set at 2952'. Injecting into 4 3/4" Open Hole, 3001' to 3400', Jalmat Pool, Lea County, New Mexico. FINAL REPORT.  **Application Tubing. Packer set at 2952'. Injecting into 4 3/4" Open Hole, 3001' to 3400', Jalmat Pool, Lea County, New Mexico. FINAL REPORT.  **Application Tubing. Packer set at 2952'. Injecting into 4 3/4" Open Hole, 3001' to 3400', Jalmat Pool, Lea County, New Mexico. FINAL REPORT.				
hereby certify that the information above is true and complete SIGNATURE	to the best of my knowledge and belief.	ield Technician	<u>,                                    </u>	<u>.</u>
TYPE OR PRINT NAME Pau	ıl R. Wilcox	· · · · · · · · · · · · · · · · · · · ·		1/97
This space for State Usel Orig.	Signed 3		Telephone No.	397-0419
ADDDOVED OV	1 A\BT: (			
CONDITIONS OF APPROVAL, IF ANY	oloos:TITLE		DATE MAY 8	1 1997

dp

DeSoto/Nichols 12-93 ver 1.0



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