

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30 - 025 - 09787
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name COOPER JAL UNIT
8. Well No. 211
9. Pool name or Wildcat JALMAT & LANGLIE MATTIX

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION WELL	
2. Name of Operator Texaco Exploration and Production Inc.	
3. Address of Operator P. O. Box 730 Hobbs, NM 88240	
4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>SOUTH</u> Line and <u>2310</u> Feet From The <u>WEST</u> Line Section <u>24</u> Township <u>24S</u> Range <u>36E</u> NMPM LEA	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3313' GL	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: AMEND PRIOR C-101 TO DHC INJ. ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) RIG UP, INSTALL BOP.
- 2) PULL INJECTION EQUIPMENT.
- 3) DEEPEN TO LANGLIE MATTIX W/ 4-3/4" BIT. PROPOSED TD 3600'.
- 4) LOG JALMAT AND LANGLIE MATTIX INTERVAL.
- 5) ACIDIZE JALMAT & LANG. M. (3001'-3600') W/ 8400 GALS 20% NEFE HCl.
- 6) SET INJ. PKR. ON 2-3/8" CMT. LINED TBG. @ 2950'. LOAD TBG-CSG ANNULUS W/ INHIBITED PRK FLUID. TEST ANNULUS.
- 7) PLACE WELL ON DOWNHOLE COMMINGLED INJECTION. MAX PRESS = 600 PSI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael C. Alexander TITLE PRODUCTION ENGINEER DATE 01-10-94

TYPE OR PRINT NAME M. C. ALEXANDER TELEPHONE NO. 393-7191

(This space for State/Use)

APPROVED BY Jerry Sexton TITLE DISTRICT I SUPERVISOR DATE JAN 14 1994

CONDITIONS OF APPROVAL, IF ANY: