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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	
7. Unit Agreement Name Cooper Jal Unit	
8. Farm or Lease Name	
9. Well No. 211	
10. Field and Pool, or Wildcat Jalmat	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Reserve Oil and Gas Company
3. Address of Operator First Savings Building, Midland, Texas 79701
4. Location of Well UNIT LETTER K , 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 24-S RANGE 36-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3325 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Injection Well <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The conversion of this well to injection service was authorized under Order No. 4020. This conversion has been accomplished as follows:

1. Pulled tubing.
2. Cleaned out to TD of 3244 feet with sand pump and bailer.
3. Ran internally cement lined tubing and Baker Model AD tension packer set at 2920 feet (5½" casing is set at 3001 feet).
4. Place inhibited fluid in annulus and install pressure gauge on annulus.
5. Commenced injection of produced water November 21, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE District Manager DATE Nov. 24, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE NOV 30 1970

CONDITIONS OF APPROVAL, IF ANY: