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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name Cooper Jal Unit
2. Name of Operator Reserve Oil and Gas Company	8. Farm or Lease Name
3. Address of Operator First Savings Building, Midland, Texas 79701	9. Well No. 211
4. Location of Well UNIT LETTER K 2310 FEET FROM THE South LINE AND 2310 FEET FROM THE West LINE, SECTION 24 TOWNSHIP 24-S RANGE 36-E NMMP.	10. Field and Pool, or Wildcat Jalmat
15. Elevation (Show whether DF, RT, GR, etc.) 3325 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Injection well

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

To convert this well to injection service as authorized under Order No. 4020, we plan to do the following work:

1. Pull tubing
2. Clean out to TD of 3244' with bailer and/or sand pump.
3. Run internally cement lined tubing and tension type packer with packer set at approximately 2950 ft. (5½" csg. is set at 3001 ft.)
4. Load annulus with inhibited fluid and install pressure gauge on annulus.
5. Commence injection of produced water.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Edm Jahn TITLE District Manager DATE October 22, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DATE 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

OCT 28 1970

OIL CONSERVATION COMM.
HOBBS, N. M.