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LAND OFFICE			
TRANSPORTER	OIL		
	GAS		
OPERATOR			
PRORATION OFFICE			

## DEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

U.S.G.S.  LAND OFFICE  TRANSPORTER  GAS  OPERATOR	AUTHORIZATION TO TR	AND RANSPORT OIL AND HATHRAI	GAS 41 AM 165	
PRORATION OFFICE Operator				
Petroleum Corporati	on of Texas			
P. O. Box 752, Bred	kenridge, Texas 76024			
Reason(s) for filing (Check proper New Well	Change in Transporter of:	Other (Please explain) To change opera	ating name from White Sands	
Recompletion Change in Ownership X	Oil Dry C	Gas Oil & Gas Corpo		
f change of ownership give name			· · · · · · · · · · · · · · · · · · ·	
nd address of previous owner	White Sands Oil & Gas C	Corporation, 516 Commerc	cial Bank Tower, Midland, T	
DESCRIPTION OF WELL AN Lease Name		ame, Including Formation	Kind of Lease	
<u>lhomas</u> Location	4 Jalm	at Yates 7 Rivers Tansi	111 State, Federal or Fee Fee	
	310 Feet From The South L	Ine and 2310 Feet Fro	om TheWest	
27	Township 24 Range	0.5	_ea County	
ESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL G			
Name of Authorized Transporter of	Oil X or Condensate	Address (Give address to which app	proved copy of this form is to be sent)	
Shell Pipe Line Corpo		P. O. Box 2648, Houston, Texas  Address (Give address to which approved copy of this form is to be sent)		
El Paso Natural Gas C		Box 1492, El Paso, Texas		
f well produces oil or liquids, sive location of tanks.	Unit Sec. Twp. Rge. O 24 24 36	Is gas actually connected? When yes		
this production is commingled OMPLETION DATA	with that from any other lease or pool,	give commingling order number:		
Designate Type of Comple	tion - (X)   Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.	
ate Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Poel	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations		Depth Casing Shoe		
	TURING CASING AN			
HOLE SIZE	CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	SACKS CEMENT	
EST DATA AND REQUEST		after recovery of total volume of load o	il and must be equal to or exceed top allow-	
II. WELL ate First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
ength of Test	Tubing Pressure	Casing Pressure	Choke Size	
ctual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF	
		water - DDIs.	Gus-MCr	
AS WELL				
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
'esting Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
ERTIFICATE OF COMPLIA	NCE	OIL CONSERV	ATION COMMISSION	
	I regulations of the Oil Conservation	APPROVED		
mmission have been complied	with and that the information given he best of my knowledge and belief.		, 19	
<i></i>	·	11		
// 15/		<u> </u>		
Weenly K	Mate.	If this is a request for allo	compliance with RULE 1104.  bwable for a newly drilled or deepened	
(Sig Office Manager	nature) Charles W. Smith	well, this form must be accomp tests taken on the well in acc	panied by a tabulation of the deviation ordance with RULE 111.	
(Title)		All sections of this form mable on new and recompleted w	nust be filled out completely for allow- wells.	
September 2, 19	065 Date 1	Fill out Sections I, II, II	I, and VI only for changes of owner, or other such change of condition.	
,.			st be filed for each pool in multiply	