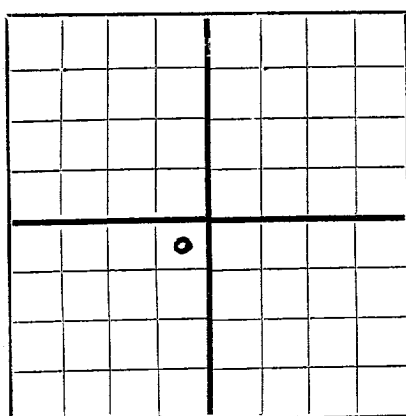


NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

Culbertson & Irwin, Inc.

Box 1071, Midland, Texas

Company or Operator **Thomas** Well No. **4** in **NE SW 1/4** of Sec. **24**, T. **24S**
Lease **36E**, N. M. P. M. **Langlie-Mattix** Field, **100** Section **24** County.
Well is **2970** feet south of the North line and **2970** feet west of the East line of.
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is **Ada Thomas** Address.
If Government land the permittee is Address.
The Lessee is Address.
Drilling commenced **March 8** 19 **50** Drilling was completed **April 2** 19 **50**
Name of drilling contractor **Oil Well Remedial Service** Address **Odessa, Texas**
Elevation above sea level at top of casing **3320** feet.
The information given is to be kept confidential until **Not confidential** 19.

OIL SANDS OR ZONES

No. 1, from **3065** to **3085** No. 4, from to
No. 2, from **3175** to **3185** No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	OUT & FILLED FROM	PERFORATED		PURPOSE
							FROM	TO	
8 5/8	28	8	Used	302	T.P.				Surface
5 1/2	14	8	New	3001	Halliburton float				Oil string

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHODS USED	MUD GRAVITY	AMOUNT OF MUD USED
10 3/4	8 5/8	302	125	Halliburton		
8	5 1/2	3001	* 400			
			*200 sack	around shoe; 200 sack thru 2-stage tool		1199'

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters — Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment **Not shot or treated**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3244** feet, and from feet to feet
Cable tools were used from feet to feet, and from feet to feet

PRODUCTION

Put to producing **April 2** 19 **50**
The production of the first 24 hours was **56** barrels of fluid of which **100** % was oil; %
emulsion; % water; and % sediment. Gravity, Be.
If gas well, cu. ft. per 24 hours. Gallons gasoline per 1,000 cu. ft. of gas.
Rock pressure, lbs. per sq. in.

CONTRACTOR'S

EMPLOYEES

J. Y. Haynes Driller **T. C. Reese** Driller
O. B. Blackledge Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this **3rd**day of **April**, 19 **50****Dorena Franklin**
Notary PublicMy Commission expires **June 1, 1951****Midland, Texas** **4/3/50**Name **M. Culbertson**Position **President**Representing **Culbertson & Irwin, Inc.**
Company or OperatorAddress **Box 1071, Midland, Texas**

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	200	200	Sand, shale & gravel
200	250	50	Red & gray shale
250	350	100	Red shale
350	700	350	Red & gray shale & sand
700	1160	460	Red rock
1160	1270	110	Anhydrite
1270	1370	100	Salt
1370	1450	80	Anhydrite, salt & red rock
1450	1550	100	Salt
1550	1600	50	Anhydrite
1600	1660	60	Salt
1660	1700	40	Anhydrite
1700	1750	50	Salt
1750	1850	100	Salt, anhydrite & red rock
1850	2200	350	Salt
2200	2420	220	Anhydrite & salt
2420	2570	150	Salt
2570	2650	80	Anhydrite & salt
2650	2860	210	Salt
2860	2890	30	Anhydrite
2890	3010	120	Brown lime
3010	3065	55	Lime, anhydrite & sand
3065	3085	20	Sand & lime
3085	3175	90	Lime, shale & sand
3175	3185	10	Sand
3185	3220	35	Lime
3220	3244	24	Lime, sand & shale

T.M. 3244