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NEW MEXICO OIL CONSERVATION COMMISSION

3-NMOCC-HOBBS ✓ 1-JL, FOREMAN
 1-R.J. STARRAK-TULSA 10-WIO's
 1-A.B. CARY-MIDLAND 1-BH, FIELD CLERK
 1-ELB, ENGR.

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ Fee ☐
 5. State Oil & Gas Lease No.
 B-9974

SUNDARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR NOTICES TO ABANDON OR TO REOPEN A WELL BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR REPAIR OF A WELL CHECK FOR OTHER PURPOSES.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER - Injection Well

2. Name of Operator
 Getty Oil Company

3. Address of Operator
 P. O. Box 730, Hobbs, New Mexico 88240

4. Location of Well
 UNIT LETTER M 660 FEET FROM THE South LINE AND 660 FEET FROM
 THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 37E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
 3241 KB

7. Unit Agreement Name
 Myers Langlie Mattix Un

8. Form or Lease Name
 Myers Langlie Mattix Un

9. Well No.
 189

10. Field and Pool, or Wildcat
 Langlie Mattix

12. County
 Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOG ☐	
		OTHER <u>Converted to Water Injection</u> ☒	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-2-78 - MIRU X-Pert Well Service. Pulled rods and pump. Installed BOP. Pulled out of hole with 2 3/8" tbg.

9-5 to 9-11-78 - Went in hole with 4 3/4" bit and drill collars and tagged fill at 3570' (18' of fill). Circulate out fill to 3588' and drilled new hole 3588' to 3725'.

9-12-78 - POH with tbg., drill collars, and bit. Schlumberger ran Dual Laterolog.

9-15-78 - Ran Liner: 20 jts. (631') 4" OD 11.34# Hydril FJ-40 (Ruff Coated) csg. with TIW float shoe (.84') at 3724'; 4" TIW float collar (1.66') on top of bottom jt. at 3692'; TIW liner hanger (5.06') on top of liner at 3085' on 100 jts. = 3085' of 2 7/8" EUE tbg. Cemented with 200 sx Class "C" cement with .6% D-59 FIA, 5% salt/sx and 2% CaCl. 50 sxs cement reversed out. POH with tbg. & liner setting tool. (Liner 3085-3724'.)

9-18-78 - WOC 66 hrs. Ran 4 3/4" bit and tagged cement in 5 1/2" csg. at 2935', drilled firm to hard cement 2935-3085'. Tested csg. with 1000#. O.K.

9-19-78 - Ran 3 1/4" bit on 2 3/8" & 2 7/8" tbg. & tagged cement inside 4" OD liner at 3677' & drilled cement to 3692'. POH with tbg. & bt. Western CRC ran G-R-CCL Log (3150' to 3690') & perforated 4" liner with 2" select fire gun - 3530, 38, 44, 48, 52, 62, 71, 77, 85, 98, 3606, 14, 20, 24, & 30 = 15 (.36") holes over 100' interval.

9-20-78 - Ran Baker AD-1 pkr. & set in fresh treated water inside 4" liner 3429-3431' with 8000# tension. Remove BOP. RDMO PU

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief. (Continued)

SIGNED Dale R. Crockett TITLE Area Superintendent DATE 11-6-78

APPROVED BY Jerry Sexton TITLE Dist 1, Supv. DATE NOV 8 1978

CONDITIONS OF APPROVAL, IF ANY

9-21-78

to

9-22-78 - Runco treated well down 2 3/8" tbg. (with pkr. set at 3431') thru perfs. 3530-3630' (15 holes) with 3000 gals. 15% NE acid and 25 (7/8") RCN ball sealers. Job complete at 11:30 a.m.

Well Shut in, waiting on injection line.

71978

THE OIL FIELD COMPANY
P.O. BOX 100
DALLAS, TEXAS 75201

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B9974	

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO RE-ENTER OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101, FOR SUCH PROPOSALS.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER- **Water Injection Well**

2. Name of Operator
Getty Oil Company

3. Address of Operator
P.O. Box 730 Hobbs, New Mexico 88240

4. Location of Well

UNIT LETTER **M** **660** FEET FROM THE **South** LINE AND **660** FEET FROM
THE **West** LINE, SECTION **2** TOWNSHIP **24S** RANGE **37E** NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
3241 KB

7. Unit Agreement Name Myers Langlie Mattix Unit
8. Farm or Lease Name Myers Langlie Mattix Unit
9. Well No. 189
10. Field and Pool, or Wildcat Langlie Mattix
12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER Convert to water injection ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- (1) Rig up pulling unit.
- (2) Pull rods and pump.
- (3) Install BOP and pull tubing.
- (4) Deepen with 4 3/4" bit from 3588'-3750' using produced water or 9.2 brine as the drilling fluid
- (5) Run open hole logs.
- (6) Run 650' of 4" 9.11# J-55 ruff coated liner from 3750'-3100.
- (7) Cement liner with Class-C cement with 2% CACL.
- (8) Perforate Queen interval.
- (9) Acidize with 3000 gallons of 15% NE HCL acid and ball sealers.
- (10) Set 4" packer on 2 3/8" internally coated tubing approximately 70' above perforations.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed By Dale R. Crockett TITLE Area Superintendent DATE 6-8-78

APPROVED BY Signed by Jerry Sexton TITLE Dist. 1, Supv. DATE JUN 13 1978

CONDITIONS OF APPROVAL, IF ANY: