		,			
NO. OF COPIES RECEIVED					Form C-103
DISTRIBUTION					Superseden Old C-102 and C-103
SANTA FE	N	EW MEXICO OIL CONS	ERVATION COMMISSIC	И	Effectivo 1-1-65
FILE					
U.S.G.S.					Sa. Indicate Type of Lease
LAND OFFICE					State X Feu
OPERATOR					5, State Oll & Gas Leano No.
					B-9974
LO NOT USE THIS PO	SUNDRY NOTICES	AND REPORTS ON	WELLS	VOIR.	
1		<u></u>			7. Unit Agreement Hume
OIL CAS	L			Myers	Langlie-Mattix Unit
2. Name of Operator					8. Farm of Lease Hame
Skelly 011 Compa	any			Myers	Langlie-Mattix Unit
3. Address of Operator					9. Well No.
P. O. Box 1351,	Midland, Texas	79701	,		189
4. Location of Well					10. Field and Pool, or Wildcat
UNIT LETTER M	660	T FROM THE South	LINE AND 660	FEET FROM	Langlie-Mattix
West	LINE, SECTION 2	TOWNSHIP 245	BANGE 37E	NMPM.	
MINITIA	111111111111111111111111111111111111111	Elevation (Show whether I	· · · ·		12. County
		3241'	KB		Lea
16.	Check Appropriate	Box To Indicate N	ature of Notice, Re	port or Oth	er Data
NOTI	CE OF INTENTION -			•	REPORT OF:
PERFORM REMEDIAL WORK]	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS	s. [_]	PLUG AND ABANDONMENT
PULL OR ALTER CASING]	CHANGE PLANS	CASING TEST AND CEMENT		ttir open hele
			OTHER	augite-Ma	ttix open hole
OTHER		L]	3400-33	boo and r	eturn to production.
12 Describe Drosperation Co	mulated Operations (Class	ly state all pertipent deta	ils and give pertinent day	tes, including	estimated date of starting any proposed
work) SEE RULE 1 103.	supreted Operations (Creat	if state all pertinent deta	tio, and give pertinent au	tes, methome t	second care of starting only proposed

- 1) Moved in workover rig September 23, 1976.
- 2) Treated open hole 3400-3588' with 2000 gals. 15% NE acid, 450# rock salt and 450# benzoic acid flakes in 4 stages.
- 3) Set 114 joints (3536') 2-3/8" OD tubing at 3576'.
- 4) Returned well to active status September 24, 1976, pumping Langlie-Mattix open hole 3400-3588' for 1 bbl. oil and 99 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

-Signed)	D. R. Crow	TITLE	Lead Clerk	DATE	9-30-76
APPROYED BY	1999 - 500 2003 1991 - 500 2003 1995 - 201 - 201 - 201	TITLE	· · · · · · · · · · · · · · · · · · ·	DATE	§ 76
CONDITIONS OF AP	PROVAL, IF ANYI				

NO. OF COPILS PECCEVED			For	m C-103
DISTRIBUTION	7-		- Suj	persedes Old
SANTA FE	NEW NEXICO ON COUS	ERVATION COMMISSION		02 and C-103 ective 1-1-65
THE			L 1	ective 1-1-02
U.5.G.S.			50. Ind	Icute Type of Leano
				to V Fee
I AND OFFICE				e Oll & Gua Lenge No.
OPERATOR			B-99	
IDO NOT USE THIS FORM FOR OWNERS	ROTICES AND REPORTS ON	WELLS ACK TO A DIFFERENT RESERVOIR, I PROPOSITION		
	отнен-		Мует	Agreement Name s Langlie-Mattix Uni
. Is me at Operator			6, Furr	n or Leuse Name
Skelly Oil Company			Myeı	s Langlie-Mattix Uni
Address of Contrator		· · · · · · · · · · · · · · · · · · ·	9, Well	No.
P. O. Box 1351, Midland,	Texas 79701		189	
, Lecution of Well	······································		10. Fic	ld and Fool, or Wildcat
UNIT LETTER M 660	FERT FROM THE South	LINE AND 660 F	Lang	glie-Mattix
THE West LINE, SECTION			NMPM.	
MATTER STATES	11. 15. Elevetion (Show whether	DF. RT. GR. ctc.)	12. Co:	ary Allinia
	3232' GI		Lea	
^{с.} Check Ар	propriate Box To Indicate N	ature of Notice, Report	or Other Dat	a
NOTICE OF INT	ENTION TO:	SUBSE	QUENT REPO	RT OF:
TERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK		ALTERING CASING
LEPERARILY ABANDON		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
ULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB		
		OTHER Casing Co	onnections	X
OTHER				
				· · · · · · · · · · · · · · · · · · ·

7. Describe Proposed of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

Riser on 8-5/8" OD and 5-1/2" OD Casing brought to surface.

Inspected by M. G. Crossland 9-20-76.

. Thereby certify that the information above is true and complete to the best of my knowledge and belief.

- K1 D	D.	R.	Crow	111LE	Lead	Clerk	DATE	9-23-76
- arana ana ana ana ana ana ana ana ana a			2.4.1.1.200 270 727					
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THOYED DY		نغ ـــــــــــ		TITLE	·······		DATE	
INDITIONS OF APPROVAL, IF ANYE								

NO. OF COPIES RECEIVED	-		Form C-103 Supersedes Old
SANTA FE	NEW MEXICO OIL CONS	ERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE			
U.S.G.S.	7		5a. Indicate Type of Lease
LAND OFFICE			State 🗶 🛛 Fee
OPERATOR			5. State Oil & Gas Lease No.
	_		В-9974
(DO NOT USE THIS FORM FOR PR USE "APPLICA"	RY NOTICES AND REPORTS ON OPOSALS TO DRILL OR TO DEEPEN OR PLUG B	WELLS ACK TO A DIFFERENT RESERVOIR. H PROPOSALS.)	
			7. Unit Agreement Name
WELL X WELL	OTHER.		Myers Langlie-Mettly II
2. Name of Operator			Myers Langlie-Mattix U. 8. Form or Lease Name
Skelly Oil Company			Myers Langlie-Mattix U.
3. Address of Operator			9. Well No.
P. O. Box 1351, Midla	md, Texas 79701		189
4. Location of Well			10, Field and Pool, or Wildcat
UNIT LETTER <u>M</u>	660 FEET FROM THE South	LINE AND 660 FEE	T FROM Langlie-Mattix
THE West LINE, SECT	10N 2 TOWNSHIP 24S	RANGE	_NMPM. (()))))))))))))))))))))))))))))))))))
	15. Elevation (Show whether	DF, RT, GR, etc.)	12. County
$\overline{\mathbf{v}}$	3232'		Lea
Check	Appropriate Box To Indicate N	ature of Notice, Report	or Other Data
	NTENTION TO:		UENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
		OTHER Extend Tempo	vrary Abandonment X
OTHER			
17 Describe Proposed or Completed O	perations (Clearly state all pertinent dete	ils and give pertinent dates in	luding estimated date of starting any proposed

work | SEE RULE 1103.

On October 30, 1974, the New Mexico Oil Conservation Commission approved temporary abandonment of this well until October 1, 1975. The well was temporarily abandoned at an unknown date by the former operator as being uneconomical to operate, prior to unitization into the Myers Langlie-Mattix Unit 2-1-75. Present plans are to place the well in an active operating status in the first or second quarter of 1976. Skelly Oil Company respectfully requests that a one year extension to temporarily abandon this well be granted administratively per NMOCC Order No. R-5019. Water injection is presently being expanded on this unit.

pries	10-1-	76
/		

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	D. R. Crow	TITLE Lead Clerk	DATE Sept. 22, 1975
APPROVED BY	Orig. Signed by John Runyan Geologist	Geolo Jan	DATE
CONDITIONS OF	APPROVAL, IF ANY:		•

OF COPIES RECEIVED		Form C-103 Supersedes Old
DISTRIBUTION	-	C-102 and C-103
SANCAFE	NEW MEXICO OIL CONSERVATION COMMISSION	Effective 1-1-65
FILE		
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State y Fee
OPERATOR		5. State Oil & Gas Lease No.
	-	B-9974
SUND (DO NOT USE THIS FORM FOR PF USE "APPLICA	RY NOTICES AND REPORTS ON WELLS ROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1		7. Unit Agreement Name
OIL GAS WELL	OTHER-	Myers Langlie-Mattix Uni
2. Name of Operator	n dan na mangan kan san san san san san san san san san s	8. Farm or Lease Name
Skelly Oil Company		Myers Langlie-Mattix Uni
B. Address of Operator		9. Well No.
P. O. Box 1351, Midland	d, Texas 79701	189
. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER,	660FEET FROM THEGEOFEET	Langlie-Mattix
UNIT LETTER , ,	FEET FROM THE LINE AND FEET	
West	10N TOWNSHIP 24S 37E	
THELINE, SECT	TON TOWNSHIP RANGE	имрм. ())))))))))))))))))))))))))))))))))))
,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3232' GR	Lea
Check	Appropriate Box To Indicate Nature of Notice, Report o	r Other Data
NOTICE OF I	INTENTION TO: SUBSEQU	JENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB]
	OTHER Temporarily	Abandoned X
OTHER		

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1903.

This well was temporarily abandoned April 1, 1972, by the former operator as being uneconomical to operate. The well was taken into the Myers Langlie-Mattix Unit 2-1-74 as a temporarily abandoned well. Present plans are to place the well under waterflood operations in the last quarter of 1974 or in 1975.

Equies 10/1/25

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) J. R. Avent	J. R. Avent	Dist. Admin. Coordinator	DATE 10-23-74
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	Orig. Signed By Joe D. Ramey Disc. I, Super	τ Ιτιε	DATE