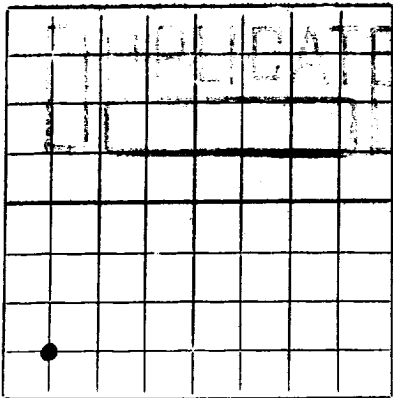


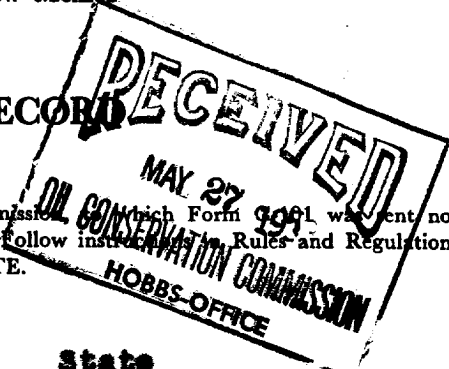
N.



NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, which Form C-105 was sent not later than twenty days after completion of well. Follow instructions, Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.



**Blount Drilling Company**  
(Company or Operator)

**State**  
(Lease)

Well No. **1**, in **SW** 1/4 of **SW** 1/4, of Sec. **2**, T. **24-S**, R. **37-E**, NMPM.

**Langlie-Mattix** Pool, **Lee** County.

Well is **660** feet from **South** line and **660** feet from **West** line of Section **2**. If State Land the Oil and Gas Lease No. is **B-9974**.

Drilling Commenced **March 10,** 19**53** Drilling was Completed **April 12,** 19**53**.

Name of Drilling Contractor **Blount Drilling Company**

Address **114 Central Bldg., Midland, Texas**

Elevation above sea level at Top of Tubing Head. The information given is to be kept confidential until 19**53**.

OIL SANDS OR ZONES

No. 1, from **3550** to **3588** No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **No water** to \_\_\_\_\_ feet.  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet.  
No. 4, from \_\_\_\_\_ to \_\_\_\_\_ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>8-5/8</b>	<b>16.5</b>	<b>New</b>	<b>1150</b>	<b>Tex. Pattern</b>			
<b>5-1/2</b>	<b>15.5</b>	<b>New</b>	<b>3400</b>	<b>Halliburton</b>			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
	<b>8-5/8</b>	<b>1150</b>	<b>450</b>			
	<b>5-1/2</b>	<b>3400</b>	<b>200</b>			

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**Well was sandfraced on March 9, 1953 @ 3540' with 3,000 gal. Before sandfrace well produced 23 bbis. oil on casing swab test; after sandfrace well flowed through tubing 5 1/2 BOPD.**

Result of Production Stimulation **5 1/2 BOPD flowed through tubing.**

Depth Cleaned Out \_\_\_\_\_

# RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

## TOOLS USED

Rotary tools were used from 0 feet to 3400 feet, and from feet to feet.  
Cable tools were used from 3400 feet to 3588 feet, and from feet to feet.

## PRODUCTION

Put to Producing April 12, 1953

OIL WELL: The production during the first 24 hours was 120 barrels of liquid of which 100 % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

## FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1100	1100	Soil, Redbed & Shale				
1100	1180	80	Anhydrite				
1180	2435	1255	Anhydrite & Salt				
2435	2492	57	Anhydrite				
2492	2574	82	Anhydrite & Lime				
2574	3073	499	Lime				
3073	3400	327	Lime & Anhydrite				
3400	3435	35	Lime				
3435	3458	23	Sand & Broken Lime				
3458	3542	84	Lime				
3542	3550	8	Sandy Lime, Show gas				
3550	3586	36	Sand & Sandy Lime, show oil				
3586	3588	2	Hard Lime, Total Depth. Oil				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

May 26, 1953

(Date)

Company or Operator Mount Drilling Company  
Name C. E. Mount

Address 114 Central Bldg., Midland, Texas  
Position or Title Vice President