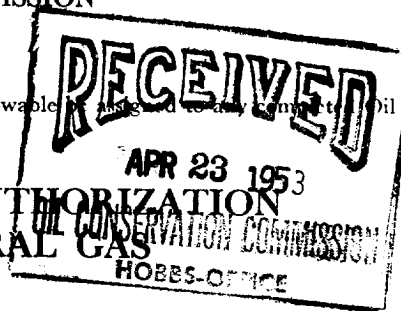


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an initial allowable well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS



Company or Operator Blount Drilling Company Lease State

Address K. Yarbrough, Box 1471, Midland, Texas 114 Central Bldg., Midland, Texas
(Local or Field Office) (Principal Place of Business)

Unit H, Well(s) No. 1, Sec. 2, T. 24-S, R. 37-E, Pool Langlie-Mattix

County Lea Kind of Lease: State

If Oil well Location of Tanks On lease.

Authorized Transporter Texas-New Mexico Pipe Line Company Address of Transporter
Box 1510, Midland, Texas Same
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100% Other Transporters authorized to transport Oil or Natural Gas
from this unit are None

REASON FOR FILING: (Please check proper box)

NEW WELL ☒ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of April, 1953

Approved H - 23, 1953

OIL CONSERVATION COMMISSION

By Roy O. Yarbrough
Title Oil & Gas Inspector

Blount Drilling Company
By K. Yarbrough
Title Agent

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
(Revised 7/1/52)

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to an oil or gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which the well was reported. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas
(Place)

April 22, 1953
(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Blount Drilling Company
(Company or Operator)

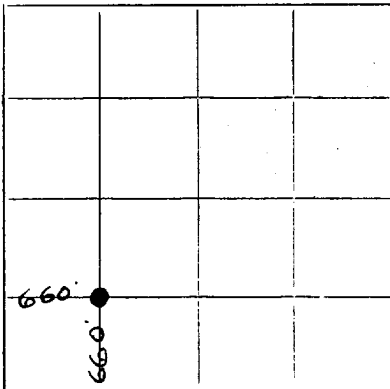
State
(Lease)

, Well No. 1, in SW 1/4 SW 1/4,

M, Sec. 2, T. 24-S, R. 37-E, NMPM, Langlie-Mattix Pool
(Unit)

Lea County. Date Spudded 3-10-53, Date Completed 4-12-53

Please indicate location:



Elevation..... Total Depth 3588, P.B. No

Top oil/gas pay 3550 Prod. Form.....

Casing Perforations: None or

Depth to Casing shoe of Prod. String 3400'

Natural Prod. Test 23 BOPD

based on 23 bbls. Oil in 24 Hrs. - Mins.

Test after 24 Hrs. 54 BOPD

Based on 54 bbls. Oil in 24 Hrs. - Mins.

Gas Well Potential.....

Size choke in inches 1/4"

Date first oil run to tanks or gas to Transmission system: April 12, 1953

Transporter taking Oil or Gas: Texas-New Mexico Pipe Line Co.

Remarks:.....

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved 4 - 23, 1953

Blount Drilling Company
(Company or Operator)

By: [Signature]
(Signature)

OIL CONSERVATION COMMISSION

By: [Signature]

Title: Agent

Title: Oil & Gas Inspector

Send Communications regarding well to:

Name: K. Yarbrough

Address: Box 1471, Midland, Texas