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TRANSPORTER	OIL
	GAS
OPERATOR	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

Operator <b>SKELLY OIL COMPANY</b>	
Address <b>P. O. Box 730 - Hobbs, New Mexico 88240</b>	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input type="checkbox"/>	<b>Change in operator effective November 1, 1967</b>
Recompletion <input type="checkbox"/>	
Change in Ownership <input checked="" type="checkbox"/>	
Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	

If change of ownership give name and address of previous owner **Formerly Phillips Petroleum Company's - Mattix Well No. 8**

II. DESCRIPTION OF WELL AND LEASE				
<b>Hartleville, Oklahoma</b>				
Lease Name <b>Mattix "A" - Matt. 2</b>	Well No. <b>8</b>	Pool Name, including Formation <b>Langlie Mattix - 7 Rivers</b>	Kind of Lease State, Federal or Fee <b>State</b>	Lease No. <b>B-9974</b>
Location				
Unit Letter <b>H</b> ; <b>660</b> Feet From The <b>South</b> Line and <b>1900</b> Feet From The <b>West</b>				
Line of Section <b>2</b> Township <b>24S</b> Range <b>37E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS						
Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe Line Company</b>			Address (Give address to which approved copy of this form is to be sent) <b>Box 1510 - Midland, Texas</b>			
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>None - Gas being vented</b>			Address (Give address to which approved copy of this form is to be sent) <b>*****</b>			
If well produces oil or liquids, give location of tanks.	Unit <b>H</b>	Sec. <b>2</b>	Twp. <b>24S</b>	Rge. <b>37E</b>	Is gas actually connected? <input checked="" type="checkbox"/>	When

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA									
Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations						Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT		

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL				(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)			
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.		Gas-MCF	

GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <b>NOV 9 1967</b> , 19	
(signed) <b>G. R. DAVIS</b>		BY <b>ORIGINAL FILED COPY</b>	
(Signature)		SIGNED <b>DAVID P. VORRECH</b>	
<b>Assistant District Superintendent</b>		ENGINEER DISTRICT No. 1	
(Title)		TITLE	
<b>November 9, 1967</b>		This form is to be filed in compliance with RULE 1104.	
(Date)		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
		Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.	
		Separate Forms C-104 must be filed for each pool in multiply completed wells.	

NEW MEXICO OIL CONSERVATION COMMISSION  
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I. Operator  
**Phillips Petroleum Company**  
Address  
**B-2 Phillips Bldg. - Odessa, Texas**  
Reason(s) for filing (Check proper box)  
New Well ☐ Change in Transporter of:  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)  
**Change of well number and name effective 5-1-65**

If change of ownership give name and address of previous owner **(Formerly Phillips Petroleum Co. New Mex "E" Well No. 2)**

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>Mattix</b>	Well No. <b>8</b>	Pool Name, Including Formation <b>Langlie Mattix</b>	Kind of Lease State, Federal or Fee <b>State</b>
Location Unit Letter <b>N</b> ; <b>660</b> Feet From The <b>south</b> Line and <b>1980</b> Feet From The <b>west</b> Line of Section <b>2</b> , Township <b>24S</b> Range <b>37E</b> , NMPM, <b>Lea</b> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Texas-New Mexico Pipe Line Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>Box 1510 - Midland, Texas</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>-- (TSTM)</b>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <b>M</b>	Sec. <b>2</b>	Twp. <b>24S</b>	Rge. <b>37E</b>	Is gas actually connected? <b>No (TSTM)</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Pool	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
Perforations					Depth Casing Shoe				
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE		CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbbls.	Water-Bbbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

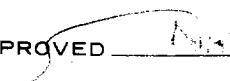
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


  
**W. J. Mueller**  
(Signature)

**Reservoir Engineer**  
(Title)

**May 4, 1965**  
(Date)

OIL CONSERVATION COMMISSION

APPROVED , 19

BY 

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

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