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OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
B-9974

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEMENT OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection Well	7. Unit Agreement Name	Myers Langlie-Mattix Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name	Myers Langlie-Mattix Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79702	9. Well No.	120
4. Location of Well	10. Field and Pool, or Wildcat	Langlie-Mattix
UNIT LETTER C , 660 FEET FROM THE North LINE AND 1986 FEET FROM THE West LINE, SECTION 2 , TOWNSHIP 24S , RANGE 37E NMPM.		
15. Elevation (Show whether DF, RT, CR, etc.) 3230' DF	12. County	Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER Casing Connections <input checked="" type="checkbox"/>
	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Riser on 8-5/8" OD and 7" OD Casing brought to surface.

Inspected by L. A. Clements on January 13, 1977.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED, (signed) D. R. Crow	TITLE Lead Clerk	DATE JAN 21 1977
APPROVED BY Orig. Signed by L. A. Clements On a Casing	TITLE	DATE JAN 26 1977
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
JAN 2 1971

JAN 2 1977

JAN 2 1977
OIL C. ...
HOBBS, N. M.

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B - 9974

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1. <input type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>Water Injection</u>	7. Unit Agreement Name <u>Myers</u>	
2. Name of Operator <u>Skelly Oil Company</u>	8. Farm or Lease Name <u>Myers</u>	
3. Address of Operator <u>P. O. Box 1351 Midland, Texas 79701</u>	9. Well No. <u>120</u>	
4. Location of Well	10. Field and Pool, or Wildcat <u>Langlie-Mattix</u>	
UNIT LETTER <u>C</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1986</u> FEET FROM THE <u>West</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.) <u>3230' DF</u>	12. County <u>Lea</u>	

<p align="center">16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>	
<p align="center">NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/></p> <p>OTHER <u>Converted to Water Injection</u> <input checked="" type="checkbox"/></p>	<p align="center">SUBSEQUENT REPORT OF:</p>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig. Pulled rods and tubing.
- Cleaned out 3472-3585' TD.
- Set 100 joints (3146') 2-3/8" OD Salta lined tubing and packer at 3154'. Loaded tubing casing annulus with treated water.
- Well is shut down waiting to inject water thru Langlie-Mattix open hole 3400-3585'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 10-13-76

APPROVED BY _____ TITLE _____ DATE OCT 15 1976

CONDITIONS OF APPROVAL, IF ANY:

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5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Water Injection	7. Unit Agreement Name Myers Langlie-Mattix Unit
2. Name of Operator Skelly Oil Company	8. Farm or Lease Name Myers Langlie-Mattix Unit
3. Address of Operator P. O. Box 1351, Midland, Texas 79701	9. Well No. 1201
4. Location of Well UNIT LETTER C 660 FEET FROM THE North LINE AND 1986 FEET FROM West LINE, SECTION 2 TOWNSHIP 24S RANGE 37E NMPM.	10. Field and Pool, or Wildcat Langlie-Mattix
15. Elevation (Show whether DF, RT, GR, etc.) 3230' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Convert to Water Injection	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Clean out to 3585' TD.
- 3) Set lined injection tubing and packer at \pm 3350'.
- 4) Load tubing-casing annulus with treated water.
- 5) Place well on active injection status, injecting water through Langlie-Mattix open hole 3400-3585'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow	TITLE Lead Clerk	DATE 5-14-76
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

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MAY 18 1976

OIL CONSERVATION COMM.
HOBBS, H. M.

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