

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Phillips Chemical Company</b>		Address <b>Box 2105, Hobbs, New Mexico</b>				
Lease <b>Chem-Mattix</b>	Well No. <b>1</b>	Unit Letter <b>6</b>	Section <b>2</b>	Township <b>24</b>	Range <b>37</b>	
Date Work Performed <b>May 5 thru May 29, 1959</b>	Pool <b>Langlie Mattix</b>	County <b>Lea</b>				

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations    ☐ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☒ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Pulled rods and tubing. Cleaned out to total depth. Fracture treated Queen formation 3400-3585' in 2 stages with 30,000 gallons refined oil, 65,000# sand using 400# TOL, 200# salt block and 1000 gallons 15% regular acid. Average injection rate 29.4 barrels per minute. Maximum pressure 2100#, minimum 1900#. Set 2-3/8" tubing at 3470'. Ran rods with pump. Recovered all lost oil and restored to oil producing status.

Witnessed by <b>G. W. Nossman</b>	Position <b>Lease Foreman</b>	Company <b>Phillips</b>
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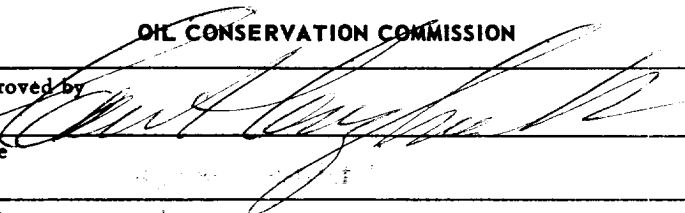
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev. <b>3230'</b>	T D <b>3585'</b>	P B T D <b>-</b>	Producing Interval <b>Queen 3290-3585'</b>	Completion Date <b>2-11-52</b>
Tubing Diameter <b>2-3/8"</b>	Tubing Depth <b>3558'</b>	Oil String Diameter <b>5-1/2"</b>	Oil String Depth <b>3400'</b>	
Perforated Interval(s) <b>-</b>				
Open Hole Interval <b>3290-3585'</b>		Producing Formation(s) <b>Queen</b>		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	<b>2-10-59</b>	<b>3</b>	<b>3.21</b>	<b>1</b>	<b>1070</b>	<b>-</b>
After Workover	<b>5-29-59</b>	<b>45</b>	<b>108.9</b>	<b>7</b>	<b>1846</b>	<b>-</b>

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name <b>W. C. Lowston</b>	
Title <b>District Chief Clerk</b>		Position <b>District Chief Clerk</b>	
Date		Company <b>Phillips Petroleum Company</b>	

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

INDEX OFFICE 000

1954 SEP 7 AM 8:22

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator..... **Phillips Chemical Company** ..... Lease..... **Chem-Mattix** .....

Address..... **Box 2105 Hobbs, N.M.** ..... **Bartlesville, Oklahoma** .....  
(Local or Field Office) (Principal Place of Business)

Unit..... **C** ....., Well(s) No..... **1** ....., Sec..... **2** ....., T..... **24S** ....., R..... **37E** ....., Pool..... **Langlie-Mattix** .....

County..... **Lea** ..... Kind of Lease:..... **State B-9974** .....

If Oil well Location of Tanks.....

Authorized Transporter..... **Phillips Chemical Company** ..... Address of Transporter.....

..... **same** .....  
(Local or Field Office) (Principal Place of Business)

Per cent of ~~oil~~ Natural Gas to be Transported..... **100** ..... Other Transporters authorized to transport Oil or Natural Gas from this unit are.....

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☒

REMARKS:

**Compliance with Order No. B-520**

**Gas used on lease.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the..... **1st** ..... day of..... **September** ....., 19..... **54** .....

**Phillips Petroleum Company, Operator**

Approved..... **SEP** ....., 19.....

OIL CONSERVATION COMMISSION

By..... **W. G. Craton** .....

By..... **J. J. STANLEY** .....

Title..... **District Chief Clerk** .....

Title..... **Engineer District 1** .....

## INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.