

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

COMMISSION

OIL CONSERVATION COMMISSION  
HOUSTON OFFICE

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Phillips Chemical Company

Chen Mattix

Well No. 1 in NE/4 NW/4 of Sec. 2, T. 24S

R. 37E, N. M. P. M., Langlie-Mattix Field, Lea County.

Well is 660 feet south of the North line and 662 feet west of the East line of NW/4 Sec. 2

If State land the oil and gas lease is No. B-9974 Assignment No. - -

If patented land the owner is - - Address - -

If Government land the permittee is - - Address - -

The Lessee is Phillips Petroleum Company Address Bartlesville, Oklahoma

Drilling commenced 11-28 19 51 Drilling was completed 1-4 19 52

Name of drilling contractor Trinity Address Odessa, Texas

Elevation above sea level at top of casing 3230 feet.

The information given is to be kept confidential until Not Confidential 19

OIL SANDS OR ZONES

No. 1, from 3400 to 3585 No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from RR to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
8-5/8"	28#	8rd	Sals	364'	None			Surface
5-1/2"	14#	8rd	Sals	3392'	Howco			Oil String

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12-1/4"	8-5/8"	371'	300	Halliburton		
7-7/8"	5-1/2"	3400'	1500	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set

Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting treatment

DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special test or device were made, submit report on separate sheet and attach hereto.

Rotary tools were used 0 feet to and from feet to feet.

Cable tools were used 3402 feet to 3585 feet, feet to feet.

PRODUCTION

Put to producing 2-11 19 52

The production of the first 24 hours was 62 barrels of fluid of which 92.5 %

emulsion; % water; and .2 % sediment. Gravity, Be 37.3

If gas well, cu. ft. per 24 hours - - Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in. - -

EMPLOYEES

Driller Driller

Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 20th

Feb. 20, 1952

day of February, 19 52

Name E. J. Weatherby

Position Administrative Assistant

# FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	380	380	Caliche & Red Bed
380	1132	725	Red Bed & shale
1132	1468	336	Anhydrite & Salt
1468	1640	172	Anhydrite, Salt & Potash
1640	2328	688	Salt & Anhydrite
2328	2380	52	Anhydrite & Gyp
2380	2442	62	Anhydrite & Lime
2442	2973	531	Lime & Gyp
2973	3062	89	Anhydrite & Gyp
3062	3400	338	Dolomite & Anhydrite
3400	3585	185	Lime