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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9974
7. Unit Agreement Name Myers Langlie-Mattix U.
8. Farm or Lease Name Myers Langlie-Mattix U.
9. Well No. 121
10. Field and Pool, or Wildcat Langlie-Mattix
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - 1 (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER -
2. Name of Operator Skelly Oil Company
3. Address of Operator P. O. Box 1351, Midland, Texas 79701
4. Location of Well UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 37E NMPM.
15. Elevation (Show whether DF, KT, GK, etc.) 3235' DF

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER Perforated and treated Langlie-Mattix zone. <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Moved in workover rig October 15, 1975.
- Set temporary bridge plug at 3385'.
- Perforated 5-1/2" OD casing 3291', 3293', 3299', 3301', 3312', 3315', 3320', 3325', 3348', 3350', 3360', 3362', 3367', and 3370', with 2 shots each place.
- Treated perfs. 3291-3370' with 1500 gallons 15% NE acid and 6 ball sealers. Flushed with 49 bbls. water.
- Fracture treated perfs. 3291-3370' with 10,000 gallons gelled brine, 15,000# 20/40 sand and 4 ball sealers in 2 stages. Flushed with 22 bbls. water.
- Set 145 joints (3336') 2-3/8" OD tubing at 3337'.
- Pump tested perfs. 3291-3370' for 176 hrs., 9 bbls. oil, 61 bbls. load water.
- Moved in workover rig November 12, 1975. Pulled tubing and temporary bridge plug at 3385'.
- Set 150 joints (3488') 2-3/8" OD tubing at 3511'.
- Pumped Langlie-Mattix perfs. 3291-3370' and open hole 3398-3565' for 184 hrs., 59 bbls. oil, 257 bbls. water.
- Returned well to producing status November 25, 1975, pumping Langlie-Mattix perfs. 3291-3370' and open hole 3398-3565' for 8 bbls. oil and 5 bbls. water per day.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) D. R. Crow

SIGNED **D. R. Crow**

TITLE **Lead Clerk**

DATE **12-12-75**

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

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12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER Perforate & treat Langlie-Mattix <input checked="" type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig. Pull rods and tubing.
- 2) Perforate 5-1/2" OD casing at 3291', 3293', 3299', 3301', 3312', 3315', 3320', 3325', 3348', 3350', 3360', 3362', 3367', and 3370' with one shot each place.
- 3) Treat perfs. 3291-3370' with 1500 gals. NE acid and ball sealers.
- 4) Fracture treat perfs. 3291-3370' with 10,000 gals. gelled brine and 15,000# 20/40 sand in 3 stages using diverting material and ball sealers.
- 5) Return well to producing status pumping Langlie-Mattix perfs. 3291-3370' and open hole 3398-3565'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Signed) **D. R. Crow** **D. R. Crow** TITLE **Lead Clerk** DATE **August 25, 1975**

APPROVED BY **[Signature]** TITLE **Geologist** DATE **AUG 28 1975**
CONDITIONS OF APPROVAL, IF ANY: