NOTICES AND REPOR	TS ON WELLS P PLUG BACK TO A DIFFFRENT RESERVOIR. FOR SUCH PROPOSALS.)  TETH LINE AND 660  FEET  248  RANGE 378	From C-103 Supersedes Old C-102 and C-103 Effective 1-1-65  5a. Indicate Type of Lease State X Fee 5. State Oil & Gas Lease No. B-9974  7. Unit Agreement Name Myers Langlie-Matt 8. Farm or Lease Name Myers Langlie-Matt 9. Well No. 121  10. Field and Pool, or Wildcat Langlie-Mattix	
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Texas 79701  FEET FROM THE NO	orth Line AND 660 FEET 248 37R	7. Unit Agreement Name  Myers Langlie-Matt 8. Farm or Lease Name  Myers Langlie-Matt 9. Well No.  121	
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FEET FROM THE NO	24S 37R	10. Field and Pool, or Wildcat	
Z TOWNSHIP	24S 37R	Tenel de Metade	
Z TOWNSHIP	24S 37R	Lenglie-Mattix	
~~~	248 RANGE 37E		
~~~	RANGE J/B		
15. Elevation (Show u		MPM. ()	
15. Elevation (Show whether DF, KT, Gk, etc.)			
3235' DF			
CHANGE PLANS	COMMENCE DRILLING OPNS.  CASING TEST AND COMENT JOB  OTHER Perforated and ZONG.	ALTERING CASING PLUG AND ABANDONMENT  treated Langlie-Mattix	
October 15, 1975			
370' with 1500 gal	with 2 shots each place. Llons 15% NE acid and 6 ba	ill sealers. Flushed wit	
2 stages. Flushe 2-3/8" OD tubing 1-3370' for 176 b	d with 22 bbls. water.  s at 3337'.		
2-3/8" OD tubine	<ul> <li>Pulled tubing and temp</li> </ul>	orary bridge plug at 338	
cing status Novem	ber 25. 1975. numning ten	alda-Vakkim manda	
	CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING 3291', 329: 3367', and 3370', 370' with 1500 gal  3. 3291-3370' with 2 stages. Flushe 2-3/8" OD tubing 01-3370' for 176 h November 12, 1975 2-3/8" OD tubing perfs. 3291-3370'  Icing status Novem	PLUG AND ABANDON REMEDIAL WORK  CHANGE PLANS CASING TEST AND CEMENT JOB  OTHER Perforated and  ZONG.  Change plans and give pertinent dates, included the company of the co	

Lead Clerk

DATE 12-12-75

DATE

CONDITIONS OF APPROVAL, IF ANY:

SIGNED

SUNDRY NOTICES AND REPORTS ON WELLS    State	DISTRIBUTION  SANTA FE  FILE  U.S.G.S.  LAND OFFICE  OPERATOR	NEW ME	XICO OIL CON	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65  5a. Indicate Type of Lease State		
To Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Scally Market Annotes Trace Annotes Performed at treat Langlie-Matrix  To Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Scally Market Annotes Trace Annotes Performed at treat Langlie-Matrix  To Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Scalled For Annotes Trace Annotes Trace Annotes Performed at the Annotes Performed at treat Langlie-Matrix  To Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Scale Performed at Complete States and Complete States and Subsequent Report of:  Scale Performed at Complete Operations (Clearly state all partices deadless, and glass performe dates, including estimated date of stateme and partices of the Subsequent Report of the Subsequ		5. State Oil & Gas Lease No.				
To Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Scally Market Annotes Trace Annotes Performed at treat Langlie-Matrix  To Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Scally Market Annotes Trace Annotes Performed at treat Langlie-Matrix  To Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Scalled For Annotes Trace Annotes Trace Annotes Performed at the Annotes Performed at treat Langlie-Matrix  To Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:  Scale Performed at Complete States and Complete States and Subsequent Report of:  Scale Performed at Complete Operations (Clearly state all partices deadless, and glass performe dates, including estimated date of stateme and partices of the Subsequent Report of the Subsequ	(DO NOT USE THIS FORM FOR P USE "APPLICA	RY NOTICES AND ROPOSALS TO DRILL OR TO	REPORTS ON DEEPEN OR PLUG	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)		
Skelly 011 Company  1. Address of Operators  P. O. Box 1351, Midland, Texas 79701  1. Location of Well  Out Letter D 660  Text Moon Tale North  Line AND 660  Text Moon Tale North  The West Line, SECTION 2 TOWNSHIP 248  RANGE DIV. R.T. GR. etc.)  SUBSEQUENT REPORT OF:  TEXT AND ALLIES AND AD ASARCH DIV. R.T. GR. etc.)  SUBSEQUENT REPORT OF:  TEXT AND ALLIES AND ALLIES AND TO Indicate Nature of Notice, Report of Order Data SUBSEQUENT REPORT OF:  TEXT AND ALLIES AND TO INTENTION TO:  TEXT AND ALLIES AND TO INTENTION TO	OIL GAS WELL				i	
P. O. BOX 1351, Midland, Texas 79701  1. Location of Well  Outrieves D 660  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  SUBSEQUENT REPORT OF:  CHECK Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  SUB					8. Farm or Lease Name	
P. O. Box 1351, Midland, Texas 79701  4. Location of Well  UNIT LETTER D 660  FET FROM THE NORTH  LINE, SECTION 2 1000-0019 245  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF:  PLOS AND ARENCHAND WORK  VENDORARILY ARADON FILL ON ARTER CASING  STEEN OF THE THOM THE SUBSEQUENT REPORT OF:  PLOS AND ARTER CASING  STEEN OF THE THOM STEEL ARADON FILL ON ARTER CASING  STEEN OF THE THOM STEEL ARADON FILL ON ARTER CASING  TO CONCEILE PROPOSED OF CONCIDENCE OPERATION AND THE THOM STEEL AND STEEL ARADON  1) Move in workover rig. Full rods and tubing.  1) Move in workover rig. Full rods and tubing.  2) Perforate 5-1/2" OD casing at 3291', 3293', 3299', 3301',3312', 3315', 3320', 3320', 3350', 3362', 3367', and 3370' with one shot each place.  3) Treat perfs. 3291-3370' with 1500 galls. NE acid and ball sealers.  4) Fracture treat perfs. 3291-3370' with 10,000 galls. gelled brine and 15,000\$ 20/40 sar in 3 stages using diverting material and ball sealers.  5) Return well to producing status pumping Langlie-Mattix perfs. 3291-3370' and open hol 3398-3565'.  Lead Clerk  August 25, 19						
UNIT LETTER D . 660    TEST FROM THE   North   Line and 660   TEST FROM THE   North   Line and 660   TEST FROM   Langlise - Marktix   Langlise - Langlise - Marktix   Langlise - Lan	P. O. Box 1351, Midla	nd, Texas 797	01		121	
THE WEST LINE, SECTION 2 TOWNSHIP 24S BANGE 37E NAMED ASSOCIATED BY THE SUBSEQUENT REPORT OF:  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PRICE MARKEDIAL WORK  TEMPORATIVE ABANDON CHARGE AND ADDRESS OF THE PLUE AND A						
Township Letting Show whether DP, RT, CR, etc.)  15. Devation (Show whether DP, RT, CR, etc.)  12. County  15. Devation (Show whether DP, RT, CR, etc.)  12. County  15. Devation (Show whether DP, RT, CR, etc.)  12. County  13. County  15. Devation (Show whether DP, RT, CR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  16. REMEDIAL WORK  17. Department Associate  17. Department Associate  17. Department Cashing Plans  17. Department of Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proceed or new proceed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proceed or new proceed or Complete date of starting any proceed or new proceed or Complete date of starting any proceed or new proceed or Complete Starting and Starting and Starting and Starting any proceed or new proceed or Complete Starting any proceed or new proceed o	West			, <del></del>	FROM LIGHTLE THE LIK	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABANDON  COMMENCE DRILLING OPNS.  ALERO COMMENCE DRILLING OPNS.  COMMENCE DRILLING OPNS.  ALERO COMMENCE DRILLING OPNS.  ALERO COMMENCE DRILLING OPNS	THE TEOL LINE, SECT	10N TO	WNSHIP Z48	RANGEN	MPM. (((((()))))	
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PLUG AND ABANDON  PULL OR ALTER CASING  CHANGE PLANS  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of storting only perforate 5-1/2" OD casing at 3291', 3293', 3299', 3301', 3312', 3315', 3320', 3362',		15. Elevati		•	12. County	
SUBSEQUENT REPORT OF:  PERFORM REMEDIAL WORK  PULL OR ALTER CASING  CHANGE PLANS  OTHER PERFORATE & treat Langlie-Mattix  IT. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any pack) see ROLE 1703.  1) Move in workover rig. Pull rods and tubing.  2) Perforate 5-1/2" OD casing at 3291, 3291, 3291, 3391, 3312, 3315, 3320, 3360, 3362, 3367, and 3370 with one shot each place.  3) Treat perfs. 3291-3370 with 1500 gals. NE acid and ball sealers.  4) Practure treat perfs. 3291-3370 with 10,000 gals. gelled brine and 15,000# 20/40 sar in 3 stages using diverting material and ball sealers.  5) Return well to producing status pumping Langlie-Mattix perfs. 3291-3370' and open hol 3398-3365'.  [Signed] D. R. Crow  D. R. Crow  Title Lead Clerk  ALTERING CASING  COMMENCE BRILLING DRIS.  ALTERING CASING  ALTERING CASING  ALTERING CASING  COMMENCE BRILLING DRIS.  ALTERING CASING  ALTERING CASIN						
PLUG AND ABANDON  PULL OR ALTER CASING  OTHER Perforate & treat Langlie-Mattix  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any punch) see Rule 1703.  19. Move in workover rig. Pull rods and tubing.  2) Perforate 5-1/2" OD casing at 3291', 3293', 3299', 3301', 3312', 3315', 3320', 3362', 3363', 3360', 3360', 3362', 3367', and 3370' with one shot each place.  3) Treat perfs. 3291-3370' with 1500 gals. NE acid and ball sealers.  4) Fracture treat perfs. 3291-3370' with 10,000 gals. gelled brine and 15,000# 20/40 sar in 3 stages using diverting material and ball sealers.  5) Return well to producing status pumping Langlie-Mattix perfs. 3291-3370' and open hol 3398-3565'.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (Signed) D. R. Crow  D. R. Crow  D. R. Crow  D. R. Crow  Title Lead Clerk  DATE  August 25, 19	NOTICE OF I	Appropriate Box 1 NTENTION TO:	To Indicate N			
PERSONAL PORT  TEMPORABILY ABANDON  PULL OR ALTER CASING  CHANGE PLANS  CHANGE PLANS  CHANGE PLANS  CASING TEST AND CEMENT JOB  OTHER  CASING TEST AND CEMENT JOB  OTHER  CASING TEST AND CEMENT JOB  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any punch) SEE NULE 1703.  1 Move in workover rig. Pull rods and tubing.  2 Perforate 5-1/2" OD casing at 3291', 3293', 3299', 3301', 3312', 3315', 3320', 3325', 3348', 3350', 3360', 3362', 3367', and 3370' with one shot each place.  3) Treat perfs. 3291-3370' with 1500 gals. NE acid and ball sealers.  4) Fracture treat perfs. 3291-3370' with 10,000 gals. gelled brine and 15,000# 20/40 sar in 3 stages using diverting material and ball sealers.  5) Return well to producing status pumping Langlie-Mattix perfs. 3291-3370' and open hol 3398-3565'.  18. I hereby certify that the information above is true and complete to the bost of my knowledge and belief.  (Signed) D. R. Crow D. R. Crow Lead Clerk  DATE August 25, 19				SOBSEQU	ENT REPORT OF:	
PRILL OR ALTER CASING  CHARGE PLANS  CHARGE PLANS  OTHER  Perforate & treat Langlie-Mattix  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any public work) see Rule 1705.  18. Therefore the proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any public work) see Rule 1705.  19. Move in workover rig. Full rods and tubing.  20. Perforate 5-1/2" OD casing at 3291', 3293', 3299', 3301',3312', 3315', 3320', 3362', 3360', 3360', 3360', 3360', 3360', 3367', and 3370' with one shot each place.  31. Treat perfs. 3291-3370' with 1500 gals. NE acid and ball sealers.  42. Fracture treat perfs. 3291-3370' with 10,000 gals. gelled brine and 15,000% 20/40 sar in 3 stages using diverting material and ball sealers.  53. Return well to producing status pumping Langlie-Mattix perfs. 3291-3370' and open hold 3398-3565'.  18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.  (Signed) D. R. Crow  D. R. Crow  Title Lead Clerk  DATE August 25, 19		PLUG A	AND ABANDON	REMEDIAL WORK	ALTERING CASING	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting envy purposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting envy purposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting envy purposed in the state of the starting envy purposed in the state of the starting envy purposed in the starting envy	<del> </del>	CHANG	FPLANS		PLUG AND ABANDONMENT	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any powerly) SERRULE 1703.  1) Move in workover rig. Full rods and tubing. 2) Perforate 5-1/2" OD casing at 3291', 3293', 3299', 3301',3312', 3315', 3320', 3362', 3363', 3367', and 3370' with one shot each place. 3) Treat perfs. 3291-3370' with 1500 gals. NE acid and ball sealers. 4) Fracture treat perfs. 3291-3370' with 10,000 gals. gelled brine and 15,000# 20/40 sar in 3 stages using diverting material and ball sealers. 5) Return well to producing status pumping Langlie-Mattix perfs. 3291-3370' and open hol 3398-3565'.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  (Signed) D. R. Crow D. R. Crow Lead Clerk  DATE August 25, 19					Γ-	
1) Move in workover rig. Pull rods and tubing. 2) Perforate 5-1/2" OD casing at 3291', 3293', 3299', 3301',3312', 3315', 3320', 3325', 3348', 3350', 3360', 3362', 3367', and 3370' with one shot each place. 3) Treat perfs. 3291-3370' with 1500 gals. NE acid and ball sealers. 4) Fracture treat perfs. 3291-3370' with 10,000 gals. gelled brine and 15,000# 20/40 sar in 3 stages using diverting material and ball sealers. 5) Return well to producing status pumping Langlie-Mattix perfs. 3291-3370' and open hol 3398-3565'.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  (Signed) D. R. Crow D. R. Crow Lead Clerk  DATE August 25, 19	other <b>Perforate &amp; treat</b>	: Langlie-Matti	X			
(Signed) D. R. Crow D. R. Crow Lead Clerk DATE August 25, 19	1) Move in workover r 2) Perforate 5-1/2" 0 3348', 3350', 3360 3) Treat perfs. 3291- 4) Fracture treat per in 3 stages using 5) Return well to pro-	rig. Pull rods D casing at 32 T, 3362', 3367 3370' with 150 fs. 3291-3370' diverting mate	and tubin 91', 3293' '', and 337 '0 gals. NE with 10,0	g. , 3299', 3301',3312', O' with one shot each acid and ball sealer OO gals. gelled brine	, 3315', 3320', 3325', place. rs. e and 15,000# 20/40 sand	
APPROVED BY TITLE COCCOCIO		above is true and compl	ete to the best of	my knowledge and belief.		
APPROVED BY TITLE	(Signed) D. R. Crow	D. R. Crow	TITLE Le	ad Clerk	August 25, 1975	
CONDITIONS OF ADDROVED	APPROVED BY TO THE TOTAL TO THE	7	TITLE	Boungs 1	DATE	