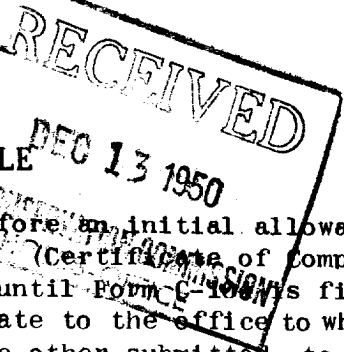


OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-101 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

Dec. 14, 1950
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company
Company or Operator

Mattix
Lease

Well No. 1 in NW 1/4 NW 1/4

section 2, T. 24-S, R. 37-E, N.M.P. Manglio-Mattix Pool Lea County

Please indicate location: Elevation 3227 Spudded 11-1-50 Completed 12-4-50

•			

Total Depth 3965 P.B. -

Top Oil/Gas Pay 3998' Top Water Pay -

Initial Production Test: Pump Flow 60 (BOPD OR CU. FT. GAS PER DAY)

Based on 60 Bbls. Oil in 24 Hrs. - Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches Flowing through casing while cleaning

Tubing (Size) out shot hole. @ Feet

Pressures: Tubing Casing 12

Gas/Oil Ratio 12 Gravity 34.1

Casing Perforations:

Unit letter: D

None

Casing & Cementing Record

Size	Feet	Sax
8-5/8"	350	225
5-1/2"	3398	1200

Acid Record:

Gals to
Gals to
Gals to

Show of Oil, Gas and water

S/gas at 3437
S/oil at 3452
S/no water

Shooting Record.

180 Qts 3488 to 3560
Qts to
Qts to

S/
S/
S/
S/
S/

Natural Production Test: Pumping 20 Flowing

Test after acid or shot: Pumping 60 Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1184
T. Salt 1327
B. Salt 2380
T. Yates 2782
T. 7 Rivers 12
T. Queen 3280
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: December 10, 1950 (60 bbls/day)
Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company
Remarks: Will file revised form after running tubing.

Phillips Petroleum Company

Company or Operator

By: *W. H. Martin*

Signature

District Chief Clerk

Position: _____

Send communications regarding well to:

Phillips Petroleum Company

Name: _____

Box 1605, Hobbs, N.M.

Address: _____

APPROVED

12-13

1950

OIL CONSERVATION COMMISSION

By: *Noy Yashraugh*

Title: Oil & Gas Inspector