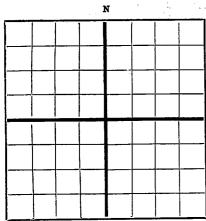


FORM -C-105



NEW MEXICO OIL CONSERV	A ROLL CONNIESTON D
Santa Fe, New	Mexico
	DEC 1 3 1950
	CAL CONSERVATION CO. SECOND
WELL REC	ORD ORRS-CHICE

Mail to Oil Conservation Commission, Santa Fe, New Mexico, er its proper agent not more than twenty days after completion of well. Follow instructions in the Bules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

LOG	AREA 64	O ACRES	rly	it wi UNT	th (?).	•	IPLICATE. POR		L NOT BE	APPROVED
Phi	llins	Petrole	num Compai				Box 16	05 Reb	bs, Hen	Mexico
	ttiz	Compan	v or Operator				111/4 of S	Addre 2	88	24 -5
	Le	ease								
R 37-	<u>.</u>	., N. M. P.	. М.,		bar.	Field,		and line of		County.
Well is		feet sout	h of the Nort	in line al	na L	Acciony	nent No	ist line oi		
										llle, Oklahoma
										19 50
Name of d	irilling c	ontractor	Trin	ity Dr	1111n	g Co.	,	Address0	desse,	Texas
			top of casing					ė.		
The inform	nation g	iven is to	be kept confid	lential u	ntil	Not conf	idential		19	
! :						ANDS OR Z				
										••••••
No. 3, fro	m		to			No. 6,	from		to	
				IM	PORT	ANT WATER	SANDS			
						ch water rose				
•										
=										
										17,
No. 4, fro	m		••••••	to			1e	et		
<u>.</u>					CAS	SING RECOI	RD			
SIZE	WEIGH'			AMO	UNT	KIND OF SHOE	CUT & FILLED FROM		DRATED TO	PURPOSE
	PER FOO		NOII					FROM		Surface
8-5/8° 5-1/2°		. 1	rd 3-5		92'	Hone Howeo		-	-	011 String
						100				
	,							-		
·									<u> </u>	
	<u>'</u>							-	No.	
				MUDDI	NG AN	D CEMENT	NG RECORD	•		
SIZE OF	OTZE OF		no. s	AOKS					1	
SIZE OF S	SIZE OF CASING	WHERE S	SET OF CE	MENT	MET	HODS USED	MUD GR	AVITY	AMOU	NT OF MUD USED
12-1/2				25		lliburton	-			
7-7/8	5-1/	2" 339	28' 12	300	. da	lliburton	•			
:]	PLUGS	AND ADAP	TERS			
Adapters -	— Mater	ial				ي ي 	Size		************	
			RECORI	OF S	нооті	NG OR CHE	MICAL TREA	ATMENT		
SIZE	CHEI	L USED	EXPLOS	IVE OR		QUANTITY	DATE	DEPTH &	внот г	DEPTH CLEANED OUT
	-		CHEMICA	TE OSED			<u> </u>			
40 7 8	9 -	tin	SIG			180 qts	12-7-50	3486-35		
								ĺ	Ì	
Results of	shootin	g or chen	nical treatme	nt Inc	reas	ed product	ion from	20 barre	ls per	day before
			••••••	·····			•••••			·
i :			REC	ORD OF	DRIL	L-STEM ANI	SPECIAL T	ESTS		
If drill-ste	m or oth	er special	tests or devia	tion sur	veys we	ere made, sub	mit report on	separate sh	eet and a	ttach hereto.
					T	OOLS USED				;
Rotary to	ols were	used from	a	feet	to	3400fe	et, and from.		feet t	ofeet
Cable tool	ls were u	ised from	3400	feet	to	3565fe	et, and from.		feet t	ofeet
!						RODUCTION				
Put to pro	oducing	72	-10		, 19	50				
The produ	action of	the first	24 hours was		0	barrels	of fluid of wh	ich995	% wa	s oil;%
emulsion;		% w	ater; and	<u> </u>	.% sed	iment. Gravi	ty, Be	1		
If gas well	l, cu. ft. :	per 24 hou	ırs	- _		Gallons	s gasoline per	1,000 cu. ft.	of gas	•
			n							
			-		1	EMPLOYEES				
•••••					, D	riller				Driller
•	·····				, D	riller				, Driller
			Ŧ	ORMAT	ION R	ECORD ON	OTHER SID	E		
						with is a com	plete and corr	ect record o	f the well	and all work done on
it so far a	s can be	determine	ed from avails	able reco	rds.					·
Subscribed	l and sw	orn to bef	ore me this				Hobbs, Ner			12-13-50。
	1:0			~			ne Z	Marin	on	in jude
. uay Ui				<i>f</i>	, .J	iyan			**************	

		• <u></u> ;			
	·		100	ORMATION RECORD	
	FROM	то	THICKNESS	RECORD	FORMATION
	0	1015	IN FEET	Red bed & shale	FORMATION
	1015	1184	69	Red bed & Anhydrite	
	1184	1948	7 464 mar	Ambydrite & selt	
	1948	2380	432	Ambydrite, selt & (Этр
	2360	2817	437	Anhydrite & Gyp	
	2817	2900		Anhydrite & Line	en de la composition de la composition La composition de la
	2900	3565	665	Lime	
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