Submit 5 copies to Appropriate Districe Office

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II.

P.O. Box Drawer DD, Artesia, NM 88210 DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

⊕ A(10 × 10 . . .

P.O. Box 2088 Sante Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104 Revised 1-1-89 See instructions at Bottom of Page

I.		10 110	ANSPOR	VI OIL AN	DINATURAL	GAG					
Operator OXY USA INC.					Well API No. 30 025 10979						
Address P.O. BOX 50250, MIDLA	ND, TX 79	710									
	hange in Tra					□ α	her (Please ex	plain)			
Recompletion	il			Dry Gas							
Change in Operator	asinghead G	325		Condensate							
If change of operator give name and address of previous operator	EXACO E	XPLORATI	ION & PI	RODUCTIO	ON INC, P.O.	BOX 730, H	OBBS, NM 8	8240	**************************************		
II. DESCRIPTION OF WELL AND LE	ASE										
Lease Name		Well No. Pool Name, Includ				ing Formition			Lease State, Federal or Fee Lease No.		
MYERS LANGLIE MATTIX UNIT Location		155			C7 RVRS Q GRAYBURG STA						
Unit Letter F											
Section 2	!	ownsnip	240		Kange				LEA CC	ONTT	
III. DESIGNATION OF TRANSPORT	ER OF OIL	AND NAT	URAL G	AS							
Name of Authorized Transporter of SHUT-IN TA EXPICE)(-) - ⁽		ensate	Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of		ead Gas		y Gas	Address (Give address to which approved copy of this form is to be sent)						
Terraco Exploration & Production Inc	Unit	Sec.	Twp.	Rge.		P. O. Box 1137 Eunice, New Mexico 88231 Is gas actually connected? When?					
If Well Produces oil or liquids, give locaton of tanks		Jan. 350.			no Principal Pri						
If this production is commingled with that	from any oth	er lease or p	pool, give	comminglin	g order number	:					
IV. COMPLETION DATA					1	····			h	 	
Designate Type of Completion -	(X)	Oil W	'eli	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	pl. Ready to	Prod.		Total Depth			P.B.T.D			
levations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth				
Perforations	+				Depti			Depth Casing	epth Casing Shoe		
		TUBING	3. CASI	NG AND	CEMENTIN	G RECOR	D				
HOLE SIZE	C/	ASING and T				DEPTH SET			SACKS CEMEN	Т	
	<u> </u>										
							 				
V. TEST DATA AND REQUEST FOR	T			d -: 1 d	und has normal de-	ar avasad te	n elleumble f	or thin donth a	r ho o fiell 24 h	our \	
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te		ne or load	oli and mi			mp, gas lift, et		r de a lui 24 n	iours.)	
Length of Test	Tubing Pre	ubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas - MCF			
Actual Frod. During 1651	Oil - Bbis.	DOIS.			Francisco.						
GAS WELL					. 						
Actual Prod. Test - MCF/D	Length of 1	ength of Test			Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pre	bing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFICATE OF (I hereby certify that the rules and regulations of	the Oil Conse	ervation				, OH _O	-):0FD\	ハエングロ	NOSPON		
Is use and complete to the best of my knowled								ي بي منهو	<001		
Signature	Me				Date	Approved		FLL	1994		
P. N. McGee	La	and Manage	er		1						
Printed Name	Ti	tie			By ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR						
1/6/94		35-5600			Title_		DISTA		K		
Date	To	Telephone No.									

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

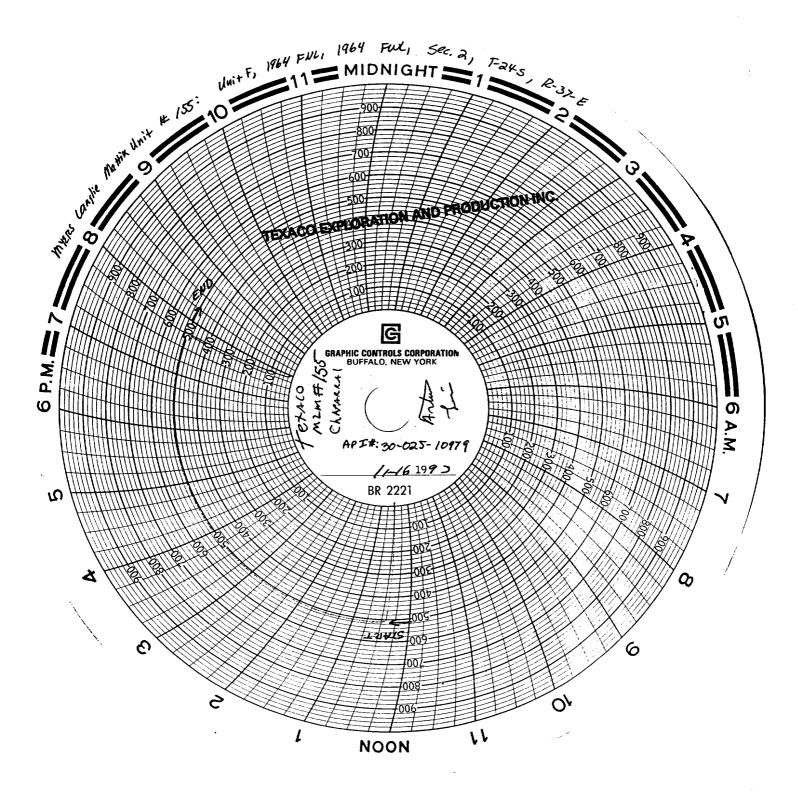
- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled but for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and IV for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.

State of New Mexico Energy, erals and Natural Resources Department

Form C-103 Revised 1-1-89

District Office	i ·		•				
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	L CONSERVATIO P.O. Box 208		WELL API NO.				
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico		30-025-10979 5. Indicate Type of Lease				
DISTRICT III			STATE X FEE				
1000 Rio Brazos Rd., Aziec, NM 87410			6. State Oil & Gas Lease No. B- 9974				
	AND REPORTS ON WEL						
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR	ALS TO DRILL OR TO DEEPEN USE "APPLICATION FOR PEF	OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name				
(FORM C-101) I	OR SUCH PROPOSALS.)		Myers Langlie Mattix Unit				
1. Type of Well: Oil GAS WELL X WELL	OTHER						
2. Name of Operator			8. Well No.				
Texaco Exploration and Product 3. Address of Operator	tion Inc.	<u></u>	155				
P. O. Box 730 Hobbs, NM	88240		9. Pool same or Wildox				
4. Well Location	00240	100	Langlie Mattix 7RQG				
Unit Letter _ F : 1964 p	ect From The NORTH	Line and	1964 Feet From The WEST Line				
			County				
Section 2 1			NMPM Lea				
	10. Elevation (Show whether I	DF, RKB, RT, GR, etc.)					
Charle Asses	**************************************	Johnna of Marian D					
	opriate Box to Indicate N						
NOTICE OF INTENT	TION TO:	508	SEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON 🔲	REMEDIAL WORK	☐ ALTERING CASING ☐				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	OPNS. 🔲 PLUG AND ABANDONMENT 🗍				
PULL OR ALTER CASING	·	CASING TEST AND CE	ENT JOB E				
OTHER:		OTHER: casing int	eqrity test x				
Describe Proposed or Completed Operations (Completed SEE RULE 1103.							
01-23-85: Set CIBP @ 3378' v 11-16-93: Test casing to 51	// 37' cement on top. 0// for 30 minutes OK.	Circulate corrosion	inhibitor.				
Request Temporary A	bandon Status						
(Copy of chart on Ba	ck)						
I hereby certify that the information above is true and co	moleta to the heat of my knowledge and I	alle?					
M. M.///	apara ar an ocat or my anometric and t						
SIGNATURE	· tm.	Production Engi	neer DATE 11-24-93				
туте октиптилие Robert McNaughto	n .		ТЕLЕРНОМЕ NO. 397-0428				
(This space for State Use) ORIGINAL SIGN	IED BY JERRY SEXTON						
DISTRICT	I SUPERVISOR		5 C A & W 4050				
APPROVED BY	Titul	·	pABEC 0.7.1993				
CONDITIONS OF APPROVAL, IF ANY:							
	This Approva	1 of Temporary	~ ~ ~				
	ilhandanment	Evoluse	11-1-1-71				

SAD



engers weight in the common of springers and distributed and the selection of the forms