## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

Form G-110 Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Phillips Chemical Co	mpany Lease Chem-Mattix		
Well No. 2 Unit Letter 5 2 7	24S R 37E Pool Langlie Mattix		
County Lea Kind of Lease	e (State, Fed. or Patented) State B-9974		
If well produces oil or condensate, give loca	tion of tanks: Unit E * S 2 T 24 R 37		
Authorized Transporter of Oil or Condensate			
Address Box 1510 - Midland, Texas			
(Give address to which approved	copy of this form is to be sent)		
Authorized Transporter of Gas			
Address	Date Connected		
(Give address to which approved copy of this form is to be sent)			
and all all all all all all all all all al	so explain its present disposition:		
All gas produced is used on lease			
Reasons for Filing: (Please check proper box	New Well		
Change in Transporter of (Check One): Oil (	· · · · · · · · · · · · · · · · · · ·		
onange in stansporter of toneck one). On t	/ Dry das ( ) Chead ( ) Condensate ( )		
Change in Ownership ( )	Other XX ()		
Change in Ownership ( ) Remarks:	(Give explanation below)		
Effective January 1, 1961, the Mattix and common tank battery as approved by Administration	Chem-Mattix Leases will be commingled into trative Order CTB No. 64		
The undersigned certifies that the Rules and mission have been complied with.	Regulations of the Oil Conservation Com-		
Executed this the 16 day of December	19 60		
	By Melleroston		
Approved 19	Title District Chief Clerk		
ON CONSERVATION COMMISSION	Company Phillips Petroleum Co Operat		
By Kisfly fell	Address Box 2105		
Title	Hobbs, New Mexico		

### NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MODES CHAICE CCC

It is necessary that Form C-104 be approved before this form can be approved an an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

1804 SEP 7 MM 8:22

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT EXECUTED NATURAL GAS

Address	Bor 2104	Habba M.	Y Lease Chen-Mattix	
	(Local or Field Office)	nopos, a.M.	Bartlesville, Oklahoma (Principal Place of Business)	
Jnit, We	ell(s) No2	, Sec <b>2</b>	., T <b>248</b> , R <b>37</b> E, Pool	Langlio-Matti
ounty	Loa	Kind of Lease:	State B-9974	
Oil well Location o	of Tanks			
uthorized Transpor	ter	Phillips Chemis	al Company	Address of Transport
Sem	•	••••••		
	(Local or Field Office)		(Principal Pla	ace of Business)
er cent of Giff Na	tural Gas to be Tran	nsported	. Other Transporters authorized t	o transport Oil or Natural G
rom this unit are				
EASON FOR FILE	ING: (Please check	proper box)		
EW WELL			CHANGE IN OWNERSHIP.	
HANGE IN TRAI	NSPORTER		OTHER (Explain under Rem	arks)
REMARKS:				
empliance with	Order No. Bu52	e e		
	· -			
300 March 24 9 -	190	•		,
les used on les				
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las used on les				
	d contifer that the	Pulse and Degulations	of the Oil Conservation Commi	esion have been complied with
The undersigned		<u> </u>	of the Oil Conservation Commis	•
The undersigned	e let	day of	September	19.54
The undersigned	e let	day of		19.54
The undersigned	ne lat	day of	September Phillips Petroleum	19.54
Executed this th	ne lat	7 () 1954	September	19.54

(See Instructions on Reverse Side)

#### INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and cach change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certicate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

(a) Operating ownership changes(a) The transporter is changed or

(c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.