

**OIL CONSERVATION COMMISSION
STATE OF NEW MEXICO**

CERTIFICATE of COMPLIANCE and AUTHORIZATION to TRANSPORT OIL

Company or Operator Phillips Chemical Company Lease Chem Mattin

Address Box 2105 Hobbs, New Mexico Bartlesville, Oklahoma

(Local or Field Office) (Principal Place of Business)

Unit F Wells No. 2 Sec. 2 T 24S R 37E Field Langlie-Mattix County Lea

Kind of Lease State B-9974 Location of Tanks Center W/2 Section

Transporter Texas-New Mexico Pipe Line Co. Address of Transporter Box 1510
(Local or Field Office)

Midland, Texas Percent of oil to be transported 100 Other transporters author-
(Principal Place of Business)
ized to transport oil from this unit are _____ %
REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 18th day of March, 1945

Phillips Chemical Company

(Company or Operator)

By

Title Representative of Phillips Petroleum
Company, Operator under Contract

State of New Mexico

County of Los Angeles

Before me, the undersigned authority, on this day personally appeared M. G. Croston known to me to be the person whose name is subscribed to the above instrument, who being by me duly sworn on oath states that he is authorized to make this report and has knowledge of the facts stated herein and that said report is true and correct.

Subscribed and sworn to before me, this the 18th day of March, 1945

Notary Public in and for Lea County,

New Mexico

Approved: _____ 3-19 1945

My Commission Expires November 26, 1954

OIL CONSERVATION COMMISSION

By

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in quadruplicate with the Oil Conservation Commission at Santa Fe, New Mexico, covering each unit from which oil is produced. A separate certificate shall be filed for each transporter authorized to transport oil from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one month the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission at Santa Fe, New Mexico, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil to be moved by the transporter temporarily moving off from the unit and the name of such temporary transporter, and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission

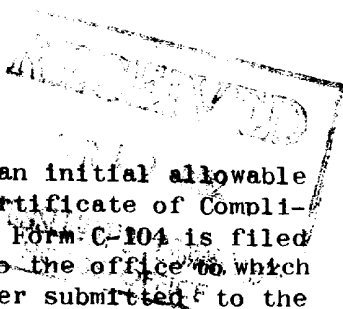
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL)-(GAS) ALLOWABLE



It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico

3-18-52

Place

Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Chemical Company

Chem Mattix

Well No. 2

in SE

1/4 NW

1/4

Company or Operator

Lease

section 2, T. 24S, R. 37E, N.M.P.M. Langlie-Mattix Pool, Lea County

Please indicate location: Elevation 3228 D.F. Spudded 12-14-51 Completed 1-16-52

	0		

Total Depth 3586 P.B. 3567

Top Oil/Gas Pay 3428 Top Water Pay None

Initial Production Test: Pump 46 Flow - - (BOPD OR CU. FT. GAS PER DAY)

Based on 46 Bbls. Oil in 24 Hrs. - - Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches Open

Tubing (Size) 2-3/8" @ 3492 Feet

Pressures: Tubing Zero Casing Zero

Gas/Oil Ratio 818 Gravity 37.3

Casing Perforations:

Open Hole

Unit letter: P

Casing & Cementing Record

Size	Feet	Sax
8-5/8"	362	290
5-1/2"	3429	1220

Acid Record:

Gals to S/
Gals to S/
Gals to S/

Shooting Record.

Qts to S/
Qts to S/
Qts to S/

Natural Production Test: Pumping Flowing

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1135
T. Salt 1390
B. Salt 2350
T. Yates 2507
T. 7 Rivers 2690
T. Queen 3295
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
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T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.
T.

Date first oil run to tanks or gas to pipe line: March 1, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipe Line Company

Remarks: Acreage in this unit - 40 acres

Phillips Chemical Company

Company or Operator

By: *W. B. Croston*
Signature

Position: Representative of Phillips Petroleum
Company, Operator under Contract

Send communications regarding well to:

Name: Phillips Petroleum Company

Address: Box 2105 Hobbs, New Mexico

APPROVED MAR 19 1952 , 19

OIL CONSERVATION COMMISSION

By: *Roy Yarbrough*

Title: Oil & Gas Inspector