

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025- <u>10980</u>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <u>B 9974</u>
7. Lease Name or Unit Agreement Name: MYERS LANGLIE MATTIX UNIT
8. Well No. <u>154</u>
9. Pool name or Wildcat LANGLIE MATTIX 7RVR-QN-GB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
OXY USA WTP Limited Partnership 192463

3. Address of Operator
P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location

Unit Letter E : 1966 feet from the North line and 662 feet from the West line
Section 2 Township 24S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3234'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 2/14/01

Type or print name DAVID STEWART

Telephone No. 915-685-5717

(This space for State use)

APPROVED BY [Signature] TITLE Fid Rep DATE 2-20-03
Conditions of approval, if any: OK to release

MLMU # 154

12/8/2000

MIRU NUBOP Rel pkr and LD 110 jts. SION

12/11/2000

Run CIBP 106 jts set at 3348 disp hole and test csg to 600# okay. Pull tbg run open ended to 3348. Pump gel pump 25 sks cmt WOC.

12/12/2000

Tag at 3085 pull to 2527 WO C pump. Pump 25 sks cmt at 2527. Pull to 1590 pump 25 sks cmt. PU WOC

12/13/2000

Tag 1342 pump 45 sks cmt to surf. RD Well plugged.

Est \$15,360

David Stewart

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WELL API NO. 30-025-10980
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6. State Oil & Gas Lease No. 39974
7. Lease Name or Unit Agreement Name: MYERS LANGLIE MATTIX UNIT
8. Well No. 154
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1. Type of Well:
Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
OXY USA Inc. 16696

3. Address of Operator
P.O. BOX 50250 MIDLAND, TX 79710-0250

4. Well Location
Unit Letter E : 1966 feet from the North line and 662 feet from the West line
Section 2 Township 24S Range 37E NMPM County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
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CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

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MLMU #154

TD-3640' PERFS-3399-3640'

8-5/8" 32# CSG @ 363' W/ 250sx, 11" HOLE, TOC-CIRC

5-1/2" 14-15-17# CSG @ 3399' W/ 1250sx, 7-7/8" HOLE, TOC-CIRC

1. RIH & SET CIBP @ 3349', DUMP 5sx CMT TO 3314', WOC-TAG
2. M&P 25sx @ 2522-2422'
3. M&P 25sx @ 1590-1490'
4. M&P 25sx @ 413-313'
5. M&P 10sx CMT SURFACE PLUG
- 10# MLF BETWEEN PLUGS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 12/6/00

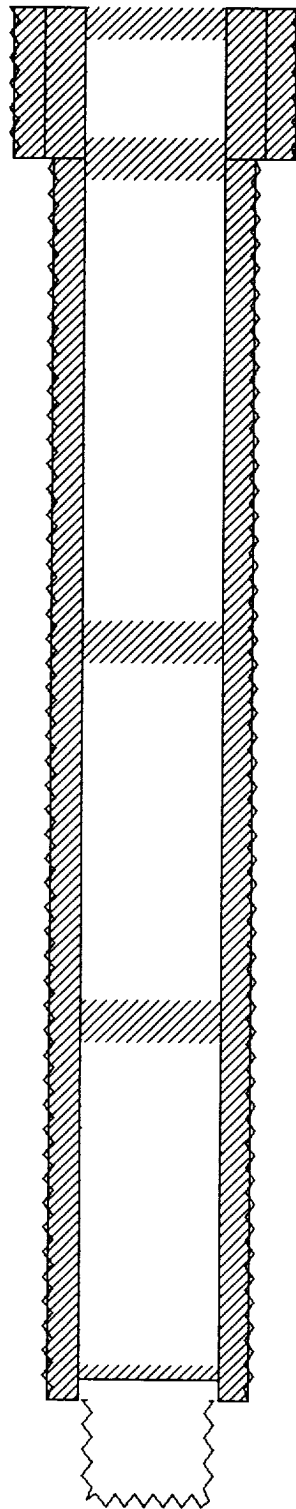
Type or print name DAVID STEWART Telephone No. 915-685-5717
(This space for State use)

APPROVED BY _____ TITLE _____ DATE DEC 13 2000
Conditions of approval, if any:

THE COMMISSION MUST BE NOTIFIED 30 HOURS PRIOR TO THE BEGINNING OF PLUGGING OPERATIONS FOR THE PROPOSED TO BE APPROVED.

OXY USA INC. PROPOSED
MYERS LANGLEY MATTIX UT 154
SEC 2 T24S R37E LEA NM

0.0 - 75.0' CEMENT PLUG 10sx
313.0 - 413.0' CEMENT PLUG 25sx
1490.0 - 1590.0' CEMENT PLUG 25sx
2422.0 - 2522.0' CEMENT PLUG 25sx
3314.0 - 3349.0' CEMENT PLUG 5sx
3349.0 - 3349.0' CIBP



TD: 3640'

0.0 - 363.0' 11" OD HOLE
0.0 - 363.0' CEMENT 250sx-CIRC
0.0 - 363.0' 8 5/8" OD SURF CSG

363.0 - 3399.0' 7 7/8" OD HOLE
0.0 - 3399.0' CEMENT 1250sx-CIRC
0.0 - 3399.0' 5 1/2" OD PROD CSG

3399.0 - 3640.0' 4 3/4" OD HOLE