1.	ANTA FE LE S.G.S. AND OFFICE TRANSPORTER GAS OPERATOR PRORATION OFFICE	REQUES	CONSERVATION COMMISSION THOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Form C-104 Supersedes Old C-104 and C Effective 1-1-65 GAS			
	Skelly Oil Company Address P. O. Box 1351, M Reason(s) for filing (Check proper box New Well Inecompletion Change in Ownership	idland, Texas 79701 Change in Transporter of: Oil Dry G	Company, Matti	Formerly: Skelly Oil x A Well No. 3 of unitization 2-1-74			
Н.	If change of ownership give name and address of previous owner DESCRIPTION OF WELL AND Lease Name Myers Langlie-Mattix Ur Location Unit Letter L 198	well No. Pool Name, Including late 158 Mattix Seven	Rivers Queen State, Fede	ral or Fee State B-9974			
		wriship 24S Range	37E , NMPM, Lea	The West County			
	Texas-New Mexico Pipe Name of Authorized Transporter of Ca El Paso Natural Gas Co If well produces oil or liquids, give location of tanks.	ompany Unit Sec. Twp. Rge. E 2 24S 37E	Yes	nd, Texas 79701 oved copy of this form is to be sent)			
IV.	If this production is commingled with that from any other lease or pool, give commingling order number: COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v. Diff. Res'v.						
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.			
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Perforations			Depth Casing Shoe			
ļ			D CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a	fter recovery of total volume of load oil	and must be equal to or exceed top allow			
Ī	OIL WELL Date First New Oil Run To Tanks	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lift, etc.)				
ļ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size			
	Actual Prod. During Test	CII-Bbis.	Water - Bbls.	Gas-MCF			
	O A C WIDY T						
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate			
-	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
/	DEDTIFICATE OF COURT AND						

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

(SIGNOL) LELAND FRANZ

(Signature) Leland Franz

District Production Manager

February 1, 1974

OIL CONSERVATION COMMISSION

APPROVED_

TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

NO. OF COPIES REC		
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
I NAME ON LEK	GAS	
OPERATOR		
PRORATION OF		

NEW MEXICO OIL CONSERVATION COMMISSION % REQUEST FOR ALLOWABLE TO PERSON

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE			AND	· · · · · · · · · · · · · · · · · · ·				
	U.S.G.S.		AUTHORIZATION TO TRA	NSPORT OIL (AND N	ATURAL GA	\S			
	LAND OFFICE		AUTHORIZATION TO TRA	"	11767				
		OIL			01				
	TRANSPORTER	GAS							
		GAS							
	OPERATOR								
1.	PRORATION OFF	ICE							
	Operator						1		
			SKELLY OF	L COMPANY					
	Address								
			P. O. Box 730 - Nobba	Man Marrian A	824G		1		
	Reason(s) for filing (Check proper hor		Other (Please					
		m proper coa)	Change in Transporter of:	1	• ,				
	New Well	片		Change	in opera	tor effective			
	Recompletion		Oil Dry Go		or 1, 196	7			
	Change in Ownership		Casinghead Gas Conder	isate					
	If change of owners		Formerly Phillips Petz	coleum Company's	- Mattix	Well Ho. 3			
	and address of prev	lous owner							
11	DESCRIPTION O	EWELL AND I	LEASE Bertlesvi	lle. Oklahoma					
	Lease Name	F WELL AND	Well No. Pool Name, Including F		Kind of Lease		Lease No.		
	_		1 Langlie Matti	Trians	State, Federal	or Fee	2-9974		
	Mattin "A"	· Batt. 1	3 Sandara sarrers	- E Votess			1		
	Location	_		***		76 6			
	Unit Letter	<u>.</u>	1980 Feet From The Bouth Lin	ne and 662	_ Feet From T	he Rost			
	Line of Section	2 Tow	vnship 248 Range	378 , NMPM,	L		County		
III	DESIGNATION O	F TRANSPORT	TER OF OIL AND NATURAL GA	IS					
	Name of Authorized	Transporter of Oil	or Condensate	Address (Give address t	o which approv	ed copy of this form is to	be sent)		
	Temes-New M			Best 1510 - MA	dland. To	TAG			
	'Name of Authorized	Transporter of Cas	singhead Gas 📉 or Dry Gas	Address (Give address t	o which approv	ed copy of this form is t	be sent)		
	1			Box 1492 - El	Bess. Te	***			
	El Paso Hat	aker one on	Unit Sec. Twp. Rge.	Is gas actually connecte					
	If well produces oil		1		;	samber 22, 196	n		
	give location of tank		E 2 248 37E	Yes					
	If this production is	s commingled wit	th that from any other lease or pool,	give commingling order	number:				
V.	COMPLETION D					Plug Back Same Res	v. Diff. Resiv.		
	D T	e of Completic	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same Nes	. Dill. Res v.		
	Designate Ty	be of Completion	on – (A)	<u> </u>	1				
	Date Spudded		Date Compl. Ready to Prod.	Total Depth		P.B.T.D.			
	Elevations (DF, RK)	B. RT. GR. etc.	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
		-,,,							
	B. (1			Depth Casing Shoe			
	Perforations								
	TUBING, CASING, AND CEMENTING RECORD								
					SACKS CEMENT				
	HOLE	SIZE	CASING & TUBING SIZE	DEPTH SE	ΕΤ	SACKS CEN	IEN I		
		·							
									
				i					
			OD ALLOWARD S		me of load oil a	and must be sound to or	exceed ton allow-		
V.		D REQUEST F	OR ALLOWABLE (Test must be able for this d	after recovery of total volu epth or be for full 24 hours	me of load oil o	and must be equal to or e	exceed top allow-		
V.	OIL WELL		able for this d	epth or be for full 24 hours	·)		exceed top allow		
V.			OR ALLOWABLE (Test must be able for this d	after recovery of total voluepth or be for full 24 hours Producing Method (Flou	·)		exceed top allow-		
V.	OIL WELL		able for this d	epth or be for full 24 hours	·)		exceed top allow-		

Water - Bbls. Gas - MCF Oil-Bhis. Actual Prod. During Test

GAS WELL Gravity of Condensate Bbls. Condensate/MMCF Actual Prod. Test-MCF/D Length of Test Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.)

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(signed) C. R. DAVIS

(Signature)

Assistant District Superintendent

(Title)

Buvenber 9, 1967

(Date)

OIL CONSERVATION COMMISSION

APPROVED

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.