

OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

RECEIVED

REQUEST FOR (OIL)-(GAS) ALLOWABLE

FEB 25 1952

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Statement of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico
Place

2-20-52
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Phillips Petroleum Company
Company or Operator

Mattix
Lease

Well No. 3 in NW 1/4 SW 1/4

section 2, T. 24S, R. 37E, N.M.P.M. Langlie Mattix Pool Lea County

Please indicate location:

Elevation 3236 D.F. Spudded 1-2-52 Completed 2-4-52

Total Depth 3596 P.B. -----

Top Oil/Gas Pay 3440 Top Water Pay None
Initial Production Test: Pump ----- Flow 145 (BOPD OR Cu. Ft.)
Based on 145 Bbls. Oil in 24 Hrs. ----- Mins.
Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches 20/64"

Tubing (Size) 2-3/8" @ 3568 feet

Pressures: Tubing 135# Casing Zero

Gas/Oil Ratio 1399 Gravity 37.3

Casing Perforations:

Open Hole

Unit letter: L

Acid Record:

Show of Oil, Gas and water

Casing & Cementing Record

Size	Feet	Sax
8-5/8"	356'	250
5-1/2"	3432'	1250

_____ Gals _____ to _____ S/
_____ Gals _____ to _____ S/
_____ Gals _____ to _____ S/

Shooting Record.

_____ Qts _____ to _____ S/
_____ Qts _____ to _____ S/
_____ Qts _____ to _____ S/
_____ S/

Natural Production Test: _____ Pumping _____ Flowing

Test after acid or shot: _____ Pumping _____ Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1075
T. Salt 1315
B. Salt 2340
T. Yates 2507
T. 7 Rivers 2690
T. Queen 3305
T. Grayburg
T. San Andres
T. Glorieta
T. Drinkard
T. Tubbs
T. Abo
T. Penn
T. Miss

T. Devonian
T. Silurian
T. Montoya
T. Simpson
T. McKee
T. Ellenburger
T. Gr. Wash
T. Granite
T.
T.
T.
T.
T.

T. Ojo Alamo
T. Kirtland-Fruitland
T. Farmington
T. Pictured Cliffs
T. Cliff House
T. Menefee
T. Point Lookout
T. Mancos
T. Dakota
T. Morrison
T. Penn
T.
T.

Date first oil run to tanks or gas to pipe line: 2-8-52

Pipe line taking oil or gas: Texas - New Mexico Pipe Line Co.

Remarks: Acres in this unit is 40 acres

Phillips Petroleum Company
Company or Operator

By: McCriston
Signature

Position: Dist. Chief Clerk

- Send communications regarding well to:

Name: Phillips Petroleum Company

Address: Box 2105, Hobbs, New Mexico

APPROVED 2-23 1952

OIL CONSERVATION COMMISSION

By: Roy Quatrocyk

Title: Oil & Gas Inspector