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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-9974

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator SKELLY OIL COMPANY	8. Farm or Lease Name Mattix "A" Batt 1
3. Address of Operator P. O. Box 730 - Hobbs, New Mexico 88240	9. Well No. 4
4. Location of Well UNIT LETTER "K" , 1980 FEET FROM THE South LINE AND 1986 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 24S RANGE 37E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3234' D.F.	10. Field and Pool, or Wildcat Langlie Mattix-7 Rivers (Queen)
	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Convert to Water Injection <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in pulling unit 12-7-68. Ran 111 jts. (3346') of 2-3/8" CD cement lined tubing, and 5-1/2" Baker Shorty Tension Type Plastic coated packer set at 3358'. Loaded casing annulus behind tubing with treated water. Converted to water injection 12-23-68. Water will be injected into open hole 3438-3587' into Queen Formation.

This will be a water injection well for the Skelly Langlie Mattix State "A" Waterflood Project. Approved by Conservation Commission Order No. R-3543.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (ORIGINAL SIGNED) **V. E. Fletcher** TITLE **District Production Manager** DATE **12-27-68**

APPROVED BY **Joe A. Hines** TITLE **Assistant District Manager** DATE **12-27-68**

CONDITIONS OF APPROVAL, IF ANY:

RT/jc

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1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company		Mattix "A" B.H. 1
3. Address of Operator		9. Well No.
P. O. Box 730 - Hobbs, New Mexico 88240		4
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <u>K</u> <u>1720</u> FEET FROM THE <u>North</u> LINE AND <u>662</u> FEET FROM		Langlie Mattix-7 Rivers
THE <u>East</u> LINE, SECTION <u>2</u> TOWNSHIP <u>24S</u> RANGE <u>37E</u> NMPM.		Queen
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
3234' DF		Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Convert to Water Injection</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Pull rods and tubing
- 2) Clean out with sand pump to total depth.
- 3) Run 2-3/8" OD cement-lined tubing with coated tension packer. Set packer at approximately 3388'.

This will be a water injection well for the Skelly Langlie Mattix State "A" Waterflood Project. Approved by Conservation Commission Order No. R-3543.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(ORIGINAL SIGNED) V. E. Fletcher		TITLE District Production Manager		DATE 11-11-68
SIGNED		TITLE		DATE
APPROVED BY		TITLE		DATE
CONDITIONS OF APPROVAL, IF ANY:				