NO. OF COPIES RECEIVED						
				Form C-103 Supersedes Old		
DISTRIBUTION		VICO OII CON	C-102 and	C-102 and C-103		
SANTA FE	NEW ME	XICO OIL CON	SERVATION COMMISSION	Effective 1	<b>-1-6</b> 5	
FILE	<del>  </del>			, 5a. Indicate Ty	ena of Lagra	
U.S.G.S.	<del>  </del>			State X	Fee Fee	
LAND OFFICE				5. State Oil &		
OPERATOR				B-9974	Gus Leuse No.	
CIN	NDDV NOTICES AND	DEDODTO 0:		11111111	mmmm	
(DO NOT USE THIS FORM FO	NURY NUTICES AND	REPORISON	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)			
1.	LICATION FOR PERMIT - (FO	AM C-101) FOR SU	CH PROPOSALS.)	7. Unit Agreem	ent Name	
OIL GAS WELL WELL	OTHER.					
2. Name of Operator	OTRER-	<del></del>		8. Farm or Lea	se Name 🖊	
SKELLY OIL COMPANY					MAN Batt 1	
3. Address of Operator				9. Well No.		
P. O. Box 730 - Hobbs, New Mexico 88240					▲	
4. Location of Well	as' wen writen o	3440		10. Field and I	Pool, or Wildcat	
ingit	1980 FEET FROM	Country	1004	Vann34 n 3		
UNIT LETTER	FEET FROM	THE BOULE	LINE AND FE	ET FROM		
Voca	•	040	<b>*</b>			
THE WOSE LINE, S	SECTION TO	wnship	RANGE <b>37E</b>	_ NMPM. (\\\\\\\\\\\		
	15, Elevati	on (Show whether	DF, RT, GR, etc.)	12, County	.,,,,,,,,,,,,,,,,	
	///////	3234' D.F.	. ,	***		
16.			C N	0.1 0		
		To Indicate 1	Nature of Notice, Report		_	
NOTICE	F INTENTION TO:		SUBSE	QUENT REPORT OF	=:	
		<u></u>		<u></u>	<u></u>	
PERFORM REMEDIAL WORK	PLUG	AND ABANDON	REMEDIAL WORK	ALT	ERING CASING	
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.	PLUC	AND ABANDONMENT	
PULL OR ALTER CASING	CHANG	E PLANS	CASING TEST AND CEMENT JOB			
		r	OTHER CORVERT to	Marel TElection	<u> </u>	
OTHER						
17. Describe Proposed or Complet	ed Operations (Clearly state	all pertinent de	ails, and give pertinent dates, i	ncluding estimated date of	of starting any proposed	
5-1/2" Baker Shor behind tubing with injected into oper This will be a wa	ty Tension Type I h treated water. n hele 3438-3587' ter injection wel	Plastic composition of the compo	(3346') of 2-3/8"0 ted packer set at 3 to water injection on Formation. Skelly Langlie Matt on Order No. R-3543.	358'. Loaded o   12-23-68. Wat  :ix State "A" We	easing annulus er will be	
18, I hereby certify that the inform  ORIGINAL SIGNED  APPROVED BY CONDITIONS OF APPROVAL, IF	1. Fletcher		of my knowledge and belief.  Strict Production 1	DATE	-27-68 :	
RTIJE						

NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	C-102 and C-103 Effective 1-1-65
FILE		Effective [-1-03
U.S.G.S.	av is dee dring	5a. Indicate Type of Lease
LAND OFFICE	7 24 41 10	State XX Fee.
OPERATOR		5. State Oil & Gas Lease No.
		B-9974
SUNDE	RY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PR USE "APPLICA"	RY NOTICES AND REPORTS ON WELLS TOPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. TION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1.		7. Unit Agreement Name
OIL KX GAS WELL	OTHER-	
2. Name of Operator		8. Farm or Lease Name
Skelly Oil Company	Mattix "A"	
3. Address of Operator		9. Well No.
P. O. Box 730 - Hobbs,	4	
4. Location of Well	10. Field and Pool, or Wildcat	
UNIT LETTER K	Langlie Mattix-7 Rivers	
21,1	ow Dangile Hattix, Kively	
THE Fast LINE, SECTI	660 FEET FROM THE NOTELI LINE AND 662 FEET FR	
LINE, SECTI	ION TOWNSHIP RANGENMP	<i>«////////////////////////////////////</i>
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	3234' DF	Lea
16. Check		
	Appropriate Box To Indicate Nature of Notice, Report of ONTENTION TO:	
NOTICE OF II	SUBSEQUE	NT REPORT OF:
PERFORM REMEDIAL WORK		L-3
TEMPORARILY ABANDON	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
PULL OR ALTER CASING	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
TOTAL ON ACTOR CASING	CHANGE PLANS CASING TEST AND CEMENT JOB	<u> </u>
OTHER Convert to Water	Injection XX	
17. Describe Proposed or Completed Opwork) SEE RULE 1 (03.	perations (Clearly state all pertinent details, and give pertinent dates, includi	ng estimated date of starting any proposed
work) SEE ROLE 1103.		
1) Pull rods and tubin	ng	
2) Clean out with sand	d pump to total depth.	
3) Run 2-3/8" OD cemen	nt-lined tubing with coated tension packer. Se	et packer at approximately
3388'.		
This will be a wate	er injection well for the Skelly Langlie Mattix	State "A" Waterflood
	y Conservation Commission Order No. R-3543.	
3.	,	
_		
18. I hereby certify that the information	above is true and complete to the best of my knowledge and belief.	
/ ORIGINAL \		
( SIGNED ) V. 1	E. Fletcher District Production Management	11 11 40
SIGNED	TITLE District Production Manag	EL DATE 11-11-08
Sold!	Marie Title	(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)
APPROVED BY	TITLE TITLE	DATE
	, · ,	
CONDITIONS OF APPROVAL, IF ANY		