Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Inc

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

l.	10 17	RANS	PORT OIL	ANU NA	I DUNKE GY					
Operator							API No.			
	Sirgo Operating, Inc.					3	0-025-			
Address			m	70700						
P.O. Box 35		nd,	Texas	79702	er (Please expl	-:-1				
Reason(s) for Filing (Check proper box)		. in Ton	emorter of				01 -	_		
New Well	Oil	_	sporter of:						om Texa	
Recompletion	Casinghead Gas		densate	Pro	oducing	, Inc.	to Si	rgo Ope	erating	
(-1 (D 7	20 11-	l- l 33	v 000	1.0	
and address of previous operator	Texaco Prod	<u>aucı</u>	ng, Inc	., P.O	. Box 7	28, HO	DDS, N	M 8824	<u> </u>	
II. DESCRIPTION OF WELL Lease Name		Jo Poo	Name, Includ	ng Formation	·	Kind (of Lease	1.	ease No.	
Myers Langlie Mat	J 1 1 1 2	\	anglie		SR ON		Federal or Fe		94	
Location Q	220			١ ،	·	10		<u> </u>		
Unit Letter	_:_330_	Fee	t From The	Lin-	e and $\frac{23}{2}$	/ Fe	et From The		Line	
Section Towns	nip 243	Ran	ige 37	E,N	MPM,	Lea			County	
		-								
III. DESIGNATION OF TRA			AND NATU	RAL GAS			anni afelia	farm is to be a		
Name of Authorized Transporter of Oil	LXJ	densate		1	e address to wh	• • •			ins)	
Texas New Mexico		_	Day Cos .		Box 252				.a/1	
Name of Authorized Transporter of Casi		or I	Ory Gas	1	e address 10 wl					
El Paso Natural (1			Box 149	2, El When		TX /99	/8	
If well produces oil or liquids, zive location of tanks.	Unit Sec.	Tw	_	ls gas actuall	y comected?	l wuen	•			
,	G 5		4S 37E	Yes	her				·	
f this production is commingled with that V. COMPLETION DATA	i irom any outer lease	or pool,	Rive committee	THE OLDER, BOWN						
IV. COMEDETION DATA	Oil V	Vell 1	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion				i	<u> </u>	j		i	<u>i</u>	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth		
Lievadous (D1 / Idio) N1 / ON Lievy										
Perforations				<u> </u>			Depth Casi	ng Shoe		
	TUBIN	G. CA	SING AND	CEMENTI	NG RECOR	D				
HOLE SIZE	CASING & TUBING SIZE				DEPTH SET		SACKS CEMENT			
V. TEST DATA AND REQUE	ST FOR ALLO	WABL	Æ							
	recovery of total volu	me of lo	ad oil and must					for full 24 hou	75.)	
Date First New Oil Run To Tank	Date of Test			Producing M	ethod (Flow, pi	ımp, gas lift, e	ric.)			
				Cacina Descr	10°		Choke Size			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			- CHORD GIED		
Asset Band Desire Tree	Oil - Bbls.			Water - Bbis.	Water - Rhis			Gas- MCF		
Actual Prod. During Test				17 mills = 201th						
C.C.WELL		<u></u>		.1			<u></u>			
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Hength of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Actual Float 1681 - MICE/D	Tengui or Test	Length of 1est			Dois, Concensation Physics					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Press	Casing Pressure (Shut-in)			Choke Size		
resum Meurou (puor, ouck pr.)		TOOLDE LICOSUIC (OUGE-III)								
M ODED ATOD OFFICE	CATE OF COL	ADT T	ANCE	\ <u></u>			-t		-	
VI. OPERATOR CERTIFIC				(DIL CON	ISERV	ATION	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above										
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					Date Approved APR 1 1 1991				31	
	, ,			Date	* whhtone	:u			-	
BANNIO	Tuntor			By_	Ani	CINAL CIO	MER NY	EDBU AFYF	OM.	
Signature					ORI			ERRY SEXT	UN	
Bonnie Atwater	Product	ion	Tech.			DIZIZI	CT I SUPE	CVIDOR		
Printed Name		Titl		Title	·					
4-8-91	915/685	<u> -08</u>	7.8							
Date	,	Telephor	ne No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.