## NEW MEXICO OF CORRERVATION COMMISSION SF TAFE Form C-104 REQUEST FOR ALLOWABLE ". € Supersedes Old C-104 and C-11: Effective 1-1-65 AND G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS 'D OFFICE OIL TRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Skelly Oil Company Address P. O. Box 1351, Midland, Texas 79701 Reason(s) for filing (Check proper box) Other (Please explain) Formerly Skelly Oil Company New Well Change in Transporter of: Mexico "P" Well No. 1 Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name Skelly Oil Company, P. O. Box 1351, Midland, Texas 79701 and address of previous owner Skelly Oil Company, P. O. Box 1351, Midland, Texas 79701 II. DESCRIPTION OF WELL AND LEASE Well No. Pool Name, including Formation Kind of Lease Myers Langlie-Mattix Unit Lease No 119 Langlie-Mattix Seven Rivers State, Federal or Fee State B-9694 Location Oueen · B 330 Feet From The North Unit Letter 2310 Line and Feet From The East 2 24S Township 37E Range NMPM, Lea County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) Permian Oil Corporation (Temporarily Abandoned) P. O. Box 1183, Houston, Texas 77001 Name of Authorized Transporter of Casinghead Gas X or Dry Gas Address (Give address to which approved copy of this form is to be sent) Unit Sec. Twp. P.ge. If well produces oil or liquids, is gas actually connected? When G 2 24S 37E If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well Workover Designate Type of Completion -(X)Deepen Same Res'v. Diff. Res'v. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oll/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) OIL WELL Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bhis. Water - Bbls. Gas - MCF GAS WELL Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size I. CERTIFICATE OF COMPLIANCE OIL CONSERVATION COMMISSION

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

## (SIGNED) LELAND FRANZ

(Signature) Leland Franz District Production Manager (Title) April 3. 1974 (Date)

APR 12 1974 . 19 APPROVED\_ Orig. Signed by Les Clements TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.