

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

## NEW MEXICO OIL CONSERVATION COMMISSION

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL

Company or Operator..... Skelly Oil Company ..... Lease..... Mexico "P" .....  
 Address..... Box 38 - Hobbs, New Mexico ..... Tulsa, Oklahoma .....  
 (Local or Field Office) (Principal Place of Business)  
 Unit..... B ..... Wells No. 1 ..... Sec. 2 ..... T. 24S R37E ..... Pool..... Langlie-Mattix ..... County..... Lea .....  
 Kind of Lease..... State ..... Location of Tanks..... NE/4 Section 2-24S-37E .....  
 Transporter..... Ellison and Sayers ..... Address of Transporter..... Hobbs, New Mexico .....  
 (Principal Place of Business) (Local or Field Office)  
 Percent of oil to be transported..... 100 ..... Other transporters authorized

to transport oil from this unit are..... %  
 REMARKS:

Form C-110 as approved by Commission shows Texas-New Mexico Pipe Line Company, as transporter but due to the shortage of material they are unable to make the pipe line connection.

Oil will be temporarily trucked by Ellison and Sayers.

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the..... 12th ..... day of..... June ..... 195 2.

Skelly Oil Company

(Company or Operator)

By.....

Title.....

Dist. Supt.

Approved:..... 6 - 12 ..... 195 2

OIL CONSERVATION COMMISSION

By.....

Roy E. Yunker  
 Oil & Gas Industry

(See Instructions on Reverse Side)

## INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

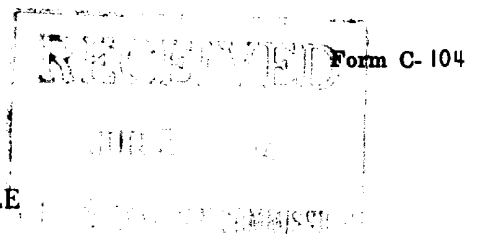
If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.



OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico



REQUEST FOR (OIL)-~~LEAS~~ ALLOWABLE

It is necessary that this form be submitted by the operator before an initial allowable will be assigned to any completed oil or gas well. Form C-110 (Certificate of Compliance and Authorization to Transport Oil) will not be approved until Form C-104 is filed with the Commission. Form C-104 is to be submitted in triplicate to the office to which Form C-101 was sent. Two copies will be retained there and the other submitted to the Proration Office, Hobbs, New Mexico. The allowable will be assigned effective 7:00 a.m. on date of completion, provided completion report is filed during month of completion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 P.B. at 60° Fahrenheit.

Hobbs, New Mexico  
Place

May 31, 1952  
Date

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company Mexico "P" Well No. 1 in NW 1/4 NE 1/4  
Company or Operator Lease  
section 2, T. 24S, R. 37E .N.M.P.M. Langlie Mattix Pool Lea County

Please indicate location: Elevation 3226 D.F. Spudded 4-25-52 Completed 5-29-52

		X	

Total Depth 3600 P.B. -

Top Oil/Gas Pay 3438 Top Water Pay

Initial Production Test: Pump 34 Flow (BOED 243838)

Based on 34 Bbls. Oil in 24 Hrs. - Mins.

Method of Test (Pitot, gauge, prover, meter run): Gauge

Size of choke in inches -

Tubing (Size) 2" NUE @ 3565 feet

Pressures: Tubing - Casing -

Gas/Oil Ratio - Gravity 36° API

Casing Perforations:

Open-Hole

Unit letter: B

Casing & Cementing Record

Size	Feet	Sax
8-5/8"	1350	400
7"	3400	200

Acid Record: Show of Oil, Gas and water

- Gals - to S/

- Gals to S/

- Gals to S/

Shooting Record. S/

- Qts - to S/

- Qts to S/

- Qts to S/

Natural Production Test: 34 bbl Oil Plus 10 bbl water in 24 hours.

Test after acid or shot: Pumping Flowing

Please indicate below Formation Tops (in conformance with geographical section of state):

Southeastern New Mexico

T. Anhy	1110
T. Salt	1210
B. Salt	2350
T. Yates	2900
1. 7 Rivers	2790
T. Queen	3330
F. Grayburg	
T. San Andres	
T. Glorieta	
T. Drinkard	
T. Tubbs	
T. Abo	
T. Penn	
T. Miss	

Northwestern New Mexico

T. Devonian		T. Ojo Alamo
T. Silurian		T. Kirtland-Fruitland
T. Montoya		T. Farmington
T. Simpson		T. Pictured Cliffs
T. McKee		T. Cliff House
T. Ellenburger		T. Menefee
T. Gr. Wash		T. Point Lookout
T. Granite		T. Mancos
T.		T. Dakota
T.		T. Morrison
T.		T. Penn
T.		T.
T.		T.
T.		T.

Date first oil run to tanks or gas to pipe line: May 30, 1952

Pipe line taking oil or gas: Texas-New Mexico Pipeline Company

Remarks: \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Stelly Oil Company  
Company or Operator

By: J. J. Simla  
Signature

Position: Dist. Supt.

Send communications regarding well to:

Name: Stelly Oil Company

Address: Box 14- Hobbs, New Mexico

APPROVED 6 - 2, 1952

OIL CONSERVATION COMMISSION

By: Roy Muehrhough

Title: \_\_\_\_\_