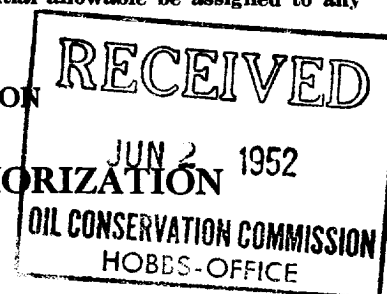


It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed oil or gas well.

## NEW MEXICO OIL CONSERVATION COMMISSION

# CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL



Company or Operator Skelly Oil Company Lease Mexico sp  
 Address Box - 38 Hobbs, New, Mexico Tulsa, Oklahoma  
 (Local or Field Office) (Principal Place of Business)  
 Unit B Wells No. 1 Sec. 2 T248 R37E Pool Langlie Mattix County Lee  
 Kind of Lease State Location of Tanks NE 1/4 Section 2-24537E  
 Transporter Texas-New Mexico Pipeline Co. Address of Transporter Midland, Texas  
 (Local or Field Office)  
Houston, Texas Percent of oil to be transported 100 Other transporters authorized  
 (Principal Place of Business)

to transport oil from this unit are .....%

REMARKS:

The undersigned certifies that the rules and regulations of the Oil Conservation Commission have been complied with except as noted above and that gathering agent is authorized to transport the percentage of oil produced from the above described property and that this authorization will be valid until further notice to the transporter named herein or until cancelled by the Oil Conservation Commission of New Mexico.

Executed this the 31 day of May, 1952

Skelly Oil Company  
 (Company or Operator)

By [Signature]

Title Dist. Supt.

Approved: 6 - 2, 1952

OIL CONSERVATION COMMISSION

By Ray O. Yackrough

Oil & Gas Inspector

(See Instructions on Reverse Side)

## INSTRUCTIONS

Form C-110

This form shall be executed and filed in quadruplicate with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate, notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil or gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (b) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

**DUPLICATE**

NEW MEXICO OIL CONSERVATION COMMISSION  
**MISCELLANEOUS REPORTS ON WELLS**

**RECEIVED**

Submit this report in triplicate to the Oil Conservation Commission District Office within ten days after the work specified is completed. It should be signed and filed as a report on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL		REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF	XX	REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

May 23, 1952 - Hobbs, New Mexico

Date

Place

Following is a report on the work done and the results obtained under the heading noted above at the

Skelly Oil Company Mexico "P" Well No. 1 in the  
 Company or Operator Lease  
NW/4 NE/4 of Sec. 2, T. 24S, R. 37E, N. M. P. M.,  
Langlie-Mattix Pool Lea County.

The dates of this work were as follows: May 22, 1952

Notice of intention to do the work was ~~received~~ submitted on Form C-102 on May 21, 1952,  
 and approval of the proposed plan was ~~received~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

T.D. 3544' - Set 7" OD casing at 3400'; cemented with 200 sacks.

Plug down 12:05 a.m., May 20, 1952., W.O.C. 48 hours and drilled plug.

Casing shut-off test o.k.

Witnessed by R. L. Calhoon Skelly Oil Co. Foreman  
 Name Company Title

APPROVED:  
 OIL CONSERVATION COMMISSION

Ray G. [Signature]  
 Name  
Inspector  
 Title  
May 23, 1952, 1952  
 Date

I hereby swear or affirm that the information given above is true and correct.

J. J. [Signature]  
 Name  
Dist. Supt.  
 Position  
Skelly Oil Co.  
 Company or Operator  
Box 38 - Hobbs, N.M.  
 Address