NOTICE OF INTENTION TO DRILL         See Bules 101 and 1104.         Bee Bules 101 and 1104.         If changes in the proposed plan are considered advisable, a copy of this notice showing supposed.         Motion from social ered advisable, a copy of this notice showing supposed.         Motion from social ered advisable, a copy of this notice showing supposed.         Motion from social ered advisable, a copy of this notice showing supposed.         Motion from social ered advisable a copy of this notice showing supposed.         Motion from social ered advisable a copy of this notice showing supposed.         Motion from social ered advisable a copy of this notice showing supposed.         Motion from social ered advisable a copy of this notice showing supposed.         Motion from social ered advisable a copy of this notice showing supposed.         Motion from social ered advisable a copy of this notice showing supposed.         Motion from social ered advisable a copy of this notice showing supposed.         Motion from social ered advisable a copy of this notice showing supposed.         Motion from social ered advisable a copy of this notice showing supposed.         Motion from social ered advisable a copy of this notice showing supposed.         Motion from social ered advisable a copy of the form from social ered advisable a			NEW MEXICO				Form 0-183
Hobbe, Hew Hexico       April 20, 1975.         Piece       Date         Notice hereby is given that it is our intention to commence the drilling of a well to be known as       Date         Skally Oil Company       Mexice "P"       well No.       1       Mm//4, ME/A         Of Sec.       1       2.0       1       Mm//4, ME/A         Notice hereby is given that it is our intention to commence the drilling of a well to be known as       1       Mm//4, ME/A         Company or Operator	If changes in the sender. S	n the proposed Submit this not	plan are considered	See Rules 101 and advisable, a copy of	1104. of this notice sho	wing such changes w	- 22 fill be returned to
Really 011 (company     Maxice "P"     vell No.     in N//4 NE//a       Company or Operator     Image: Street of the status of a bond for this well is     330     feet from (N) (R) line and     2310     feet from       N     Image: Street of the status of a bond for this well is     330     feet from (N) (R) line and     7     County       AREA 646 ACRES     If state land the owner is     Address     If government land the owner is     Address       Address     If government land the owner is     Address     Tules, Oklahoma       Icocare wall connectors     Marces     Tules, Oklahoma       We propose to drill well with drilling equipment as follows:     Rotary tools from surface to 1800'. Cable tools from 1800 to 360       Street of Street S					New Mexico	TUB TUB	BS-OFFICE
of Sec. 2 T. 243 R. 378 N. M. P. M. P. M. Pool, Leas County Pool, 2310 Gounty Formation (N.) (S.) line and 2310 feet from N The well is 330 feet from (N.) (S.) line and 2310 feet from (E) (S.) line of the above section. (Give location from section lines. Cross out wrong directions.) If state land the oil and gas lease is No. 7 Assignment No. If patented land the owner is Address Address LOCATE WELL CORRECTLY We propose to drill well with drilling equipment as follows: Rotary tools from surfage to 1800'. Cable tools from 1800 to 360 Casing Weight Per Foot Second Hand to case and the above section is as follows: Ne propose to use the following strings of casing and to land or cement them as indicated: Sist of Sist of Sist of Casing and to land or cement them as indicated: Sist of Sist of Sist of Casing and to land or cement them as indicated: Sist of Sist of Sist of Casing and to land or cement them as indicated: Sist of Sist of Sist of Casing and to land or cement them as indicated: Sist of Casing Weight Per Foot Second Hand Social Commission is as indicated: Sist of Sist of New 3600 Geneent of 800 State of Londow plans become advisable we will notify you before commission fact. Sist of Casing the above plans become advisable we will notify you before commission fact. Halliburton process will be used en all commission and ownent will be 39.00 Advisor of them setting 8-5/8" OD casing.	Notice he				A NDH	٦	mate sente
Size of Hole       Size of Casing       Weight Per Foot       New or Second Hand       Depth       Landed or Cemented       Stacks Cement         11"       8-5/8"       32#       New       1750       Cement ed       800         8"       7"       20#       New       3600       Cement ed       200         f changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the rst productive oil or gas sand should occur at a depth of about.       3600       feet.       Accurate Accurate Accurate Additional information:         Halliburton process will be used en all cementing and cement will be 39.5       39.5       39.5       39.5	AREA 64 LOCATE WEL	N A ACRES L COBRECTLY a bond for this	AS R 37E The well is (E.) AV.) lin (Give loc: If state land t If patented la Address If governmen Address The lessee is Address We propose to Rotary tools f well in conformance	330 fe e of the above section li ation from section li he oil and gas lease is and the owner is t land the permittee Skel Tul so o drill well with drillin rom surface to with Rule 101 of the	Lease Actury Pool, et from (N.) (S.) on. mes. Cross out wr a No? is	line and 2310 ong directions.) Assignment No. Assignment No.	Lea
11"     8-5/8"     32#     New     1750     Cement ed     800       8"     7"     20#     New     3600     Cement ed     200       It changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the sist productive oil or gas sand should occur at a depth of about.     3600     feet.     Amage       It changes in the above plans become advisable we will notify you before cementing or landing casing. We estimate that the irst productive oil or gas sand should occur at a depth of about.     3600     feet.     Amage       It diditional information:     Halliburton process will be used en all cementing and cement will be 39.5     39.5	Size of	Size of		New or		Landed or	
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