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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CLEAN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator <b>Skelly Oil Company</b>	5. State Oil & Gas Lease No. <b>B-9694</b>
3. Address of Operator <b>P. O. Box 1351, Midland, Texas 79701</b>	7. Unit Agreement Name <b>Myers Langlie-Mattix Unit</b>
4. Location of Well UNIT LETTER <b>G</b> <b>2000</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>24S</b> RANGE <b>37E</b> NMPM.	8. Farm or Lease Name <b>Myers Langlie-Mattix Unit</b>
	9. Well No. <b>156</b>
	10. Field and Pool, or Wildcat <b>Langlie-Mattix</b>
	12. County <b>Lea</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3219' DF</b>	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	
OTHER <b>Deepen and Convert to Water Injection</b> <input checked="" type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) Move in workover rig.
- 2) Clean out to 3578' TD.
- 3) Drill new hole 3578-3648' TD.
- 4) Set lined tubing and packer at <sup>+</sup>3430'.
- 5) Load tubing-casing annulus with treated water.
- 6) Place well on injection status, injecting water through Langlie-Mattix open hole 3480-3648'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow D. R. Crow TITLE Lead Clerk DATE 5-14-76

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

MAY 19 1976

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# NEW MEXICO OIL CONSERVATION COMMISSION

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5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-9694	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <b>Water Injection</b>		7. Unit Agreement Name
2. Name of Operator		8. Farm or Lease Name
<b>Skelly Oil Company</b>		<b>Myers Langlie-Mattix Unit</b>
3. Address of Operator		9. Well No.
<b>P. O. Box 1351, Midland, Texas 79701</b>		<b>156</b>
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER <b>G</b> , <b>2000</b> FEET FROM THE <b>North</b> LINE AND <b>2310</b> FEET FROM		<b>Langlie-Mattix</b>
THE <b>East</b> LINE, SECTION <b>2</b> TOWNSHIP <b>24S</b> RANGE <b>37E</b> NMPM.		
15. Elevation (Show whether DF, RT, GR, etc.)		12. County
<b>3219' DF</b>		<b>Lea</b>

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <b>Temporarily Abandoned</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This well was temporarily abandoned 2-1-74 by Skelly Oil Company upon unitization into the Myers Langlie-Mattix Unit. Present plans are to convert this well to injection service in the last quarter of 1975 or first quarter of 1976.

TA Expires 7/25/76

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED (Signed) D. R. Crow	D. R. Crow	TITLE Lead Clerk	DATE 7-23-75
APPROVED BY	Original Signed By	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:	in Runyan		JUL 25 1975