

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

1956 OCT 5 PM 3:00
WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Skelly Oil Company

Mexico "P"

(Company or Operator)

(Lease)

Well No. 2, in SW $\frac{1}{4}$ of NE $\frac{1}{4}$, of Sec. 2, T. 24S, R. 37E, NMPM.

Langlie-Mattix

Pool,

Lea

County.

Well is 2000 feet from North line and 2310' feet from East line of Section 2. If State Land the Oil and Gas Lease No. is B-9694.Drilling Commenced August 18, 1956, 19... Drilling was Completed Sept. 13, 19 56.Name of Drilling Contractor Cactus Drilling CompanyAddress San Angelo, Texas.Elevation above sea level at Top of Tubing Head 3219'. The information given is to be kept confidential until Not Confidential, 19...

OIL SANDS OR ZONES

No. 1, from 3537' to 3578' No. 4, from... to...

No. 2, from... to... No. 5, from... to...

No. 3, from... to... No. 6, from... to...

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from... to... feet.

No. 2, from... to... feet.

No. 3, from... to... feet.

No. 4, from... to... feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8-5/8"OD	24#	New	1190'	Float			Surface
7"OD	20#	New	3480'	Float			Production

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11"	8-5/8	1190'	350	Halliburton		
6"	7"	3480'	200	"		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Fractured open-hole section 3480-3578' with 20,000 gallons sandoil.

Result of Production Stimulation Pumped 36 bbls. oil and 2.16 bbls. salt water in 24 hours.

Depth Cleaned Out.....

CORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0' feet to 1190' feet, and from feet to feet.
Cable tools were used from 1190' feet to 3570' feet, and from feet to feet.

PRODUCTION

Put to Producing October 1, 1956

OIL WELL: The production during the first 24 hours was 20 barrels of liquid of which 94% was oil; % was emulsion; 6% water; and % was sediment. A.P.I. Gravity 33.4 Deg.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1104'	T. Devonian	T. Ojo Alamo
T. Salt 1257	T. Silurian	T. Kirtland-Fruitland
B. Salt 2384	T. Montoya	T. Farmington
T. Yates 2531	T. Simpson	T. Pictured Cliffs
T. 7 Rivers 2829	T. McKee	T. Menefee
T. Queen 3377	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	1104'	1104'	Red Bed				
1104'	1257'	153'	Red Bed & Anhy.				
1257	2384	1127	Anhy. & Salt				
2384	2531	129	Anhy. & MEX Gyp				
2531	2829	298	Anhy. & Lime				
2829	3377	548	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Shelly Oil Company Address Hobbs, New Mexico October 5, 1956
Name J. M. Gentry Position or Title Dist. Supt. (Date)