

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OILS) (GAS) ALLOWABLE

New Well

REGISTRATION

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico

October 4, 1956

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Skelly Oil Company

Mexico "P"

Well No. **2**

in **SW**

NE

1/4

(Company or Operator)

(Lease)

"Q"

Sec. **2**

T. **24S**

R. **37E**

NMPM.

Langlie-Mattix

Pool

(Unit)

Lea

County. Date Spudded **8/8/1956**

Date Completed **10/2/1956**

Please indicate location:

		# 2	
	Sec. 2		

2000' FHL & 2310' FHL

Casing and Cementing Record
Size **8-5/8"** Feet **1190'** Sax **350**

8-5/8"	1190'	350
7"	3480'	200

Elevation **3219' D.F.** Total Depth **3578'** P.B.

Top oil/gas pay **3537'** Name of Prod. Form **Queen**

Casing Perforations: **-** or

Depth to Casing shoe of Prod. String **3480'**

Natural Prod. Test BOPD

based on bbls. Oil in Hrs. Mins.

Test after acid or shot **Pumped - 36** BOPD

Based on **36** bbls. Oil in **24** Hrs. Mins.

Gas Well Potential

Size choke in inches

Date first oil run to tanks or gas to Transmission system: **October 1, 1956**

Transporter taking Oil or Gas: **Texas-New Mexico Pipeline Co. (Trucks)**

Remarks: **Fractured open-hole 3480-3578' with 20,000 gallons Sandoil by Dowell.**

Well pumped 36 bbls. oil and 2 bbls. salt water in 24 hours.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved **OCT 5 1956** 19

OIL CONSERVATION COMMISSION

By: **C. M. Linder**

Title **Engineer District 1**

Skelly Oil Company

(Company or Operator)

By: **J. A. Snelson**

(Signature)

Title **Dist. Supt.**

Send Communications regarding well to:

Name **Skelly Oil Company**

Address **Box 38 - Hobbs, New Mexico**

DUPLICATE
(File the original and 4 copies with the appropriate district office)

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

HOBBBS OFFICE, OCC

1956 OCT 4

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Skelly Oil Company Lease Marico #1

Well No. 2 Unit Letter W S 2 T 243 R 37E Pool Langlie-Mattix

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S 2 T 243 R 37E

Authorized Transporter of Oil or Condensate Texas - New Mexico Pipeline Co. (Trucks)

Address Box 1510 - Midland, Texas.
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas _____
Address _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Being Vented

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 4th day of October 19 56

Approved OCT 5 1956 19

OIL CONSERVATION COMMISSION

By C. M. Keady

Title Engineer District II

By J. J. Lumb

Title Dist. Supt.

Company Skelly Oil Company

Address Box 38

Hobbs, New Mexico

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Skelly Oil Company Box 38 Hobbs, New Mexico
(Address)

LEASE Mexico "P" WELL NO. 2 UNIT "G" S 2 T 24S R 37E
DATE WORK PERFORMED 9-13-1956-9-16-1956 POOL Langlie-Mattix

This is a Report of: (Check appropriate block) ☒ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other _____

Detailed account of work done, nature and quantity of materials used and results obtained.

Drilled to T.D. 3578' in Line. Set 7"OD casing at 3480' and cemented with 200 sacks cement by the Halliburton process. Plug down 12:00 Midnite Sept. 13, 1956. WOC 64 hours. Drilled plug and tested casing shut-off. Shut-off tested o.k..

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. _____ TD _____ PBD _____ Prod. Int. _____ Compl Date _____
Tbng. Dia _____ Tbng Depth _____ Oil String Dia _____ Oil String Depth _____
Perf Interval (s) _____
Open Hole Interval _____ Producing Formation (s) _____

RESULTS OF WORKOVER:

BEFORE AFTER

Date of Test	_____	_____
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	_____	_____
Gas Well Potential, Mcf per day	_____	_____
Witnessed by _____	_____	_____

(Company)

OIL CONSERVATION COMMISSION

Name C. M. Rudy
Title Engineer District I
Date SEP 18 1956

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name J. J. Aguilar
Position Dist. Supt.
Company Skelly Oil Company