Submit 5 Copies
Appropriate District Office
DISTRICT I P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210

Recompletion

Change in Operator

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State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator Well API No. Petroleum Suite II-A. Taylor St. Fort Worth 76102 Reason(s) for Filing (Check proper box) Other (Please explain) New Well Change in Transporter of:

Dry Gas

Condensate

Oil

Catinghead Gas

If change of operator give name and address of previous operator FOU Ft. Worth Production BOX 1036 76101 II. DESCRIPTION OF WELL AND LEASE Lease Name
6. H. Well No. Pool Name, Including Formation Kind of Lease Lease No. Mattix Federal Langlie Mattix Seven Rivers State Federal) or Fee 71-032339-4 Location Queen Gray burg Unit Letter 54.4 Feet From The Lea

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transported of Oil Address (Give address to which approved copy of this form is to be sent) 5568, Denver, CO 80217 Name of Authorized Transporter of Casinghead Gas \boxtimes or Dry Gas Address (Give address to which approved copy of this form is to be sent) El Paso Natural 6as Co P.O. Box 1492, El Puso, If well produces oil or liquids, Unit Is gas actually connected? When ? give location of tanks. 2 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA

Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Designate Type of Completion - (X) Diff Res'v Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test **Tubing Pressure** Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF

GAS WELL Actual Prod. Test - MCF/D Length of Test Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above

is true and complete to the best of my knowledge and belief. Signature 817/332-9209 Date Telephone No.

OIL CONSERVATION DIVISION

APR 2 6 1989 Date Approved _

ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

APR 2 6 1989

GARRINAL SIGNAL BY JELIAY SEATOM DISTRICT I SUPERVISOR

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APR 1 4 1989

HOBBS OFFICE